

OIL DIVISION	
SANTA FE	1
FILE	1
U.S.D.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-63

Operator El Paso Natural Gas Company	
Address P. O. Box 990, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lloyd A	Well No. 2	Pool Name, including Formation Undesignated Chacra	Kind of Lease State, Federal or Fee	Lease No. NM 03486-A
Location				
Unit Letter 0	900	Feet From The South	Line and 1650	Feet From The East
Line of Section 9	Township 29-N	Range 11-W	NMSPM	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 9	Twp. 29-N	Rge 11-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 4-23-74	Date Compl. Ready to Prod. 5-29-74	Total Depth 3114'	P.S.T.D. 3103'					
Elevations (Dr, RKB, RT, GR, etc.) 5684' GL	Name of Producing Formation Chacra	Top Oil/Gas Pay 3010	Tubing Depth Tubingless					
Perforations 3010-22'	Depth Casing Shoe 3114'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	126'	112 cu. ft.					
7-7/8" & 6-3/4"	2-7/8"	3114'	1070 cu. ft.					
Tubingless								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3345	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. AOF	Tubing Pressure (Shut-in) -	Casing Pressure (Shut-in) 1080	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

June 3, 1974

OIL CONSERVATION COMMISSION

APPROVED JUN 6 - 1974, 19

BY

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.