

May 1963

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. SF 077092

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jackey A

9. WELL NO. 7

10. FIELD AND POOL, OR WILDCAT

Undesignated Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T-29-N, R-10-W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

1. OIL WELL [ ] GAS WELL [x] OTHER

2. NAME OF OPERATOR El Paso Natural Gas Company

3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 850'S, 1550'E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5871'GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF [ ] PULL OR ALTER CASING [ ] FRACTURE TREAT [ ] MULTIPLE COMPLETE [ ] SHOOT OR ACIDIZE [ ] ABANDON\* [ ] REPAIR WELL [ ] CHANGE PLANS [ ] (Other) [ ]

SUBSEQUENT REPORT OF:

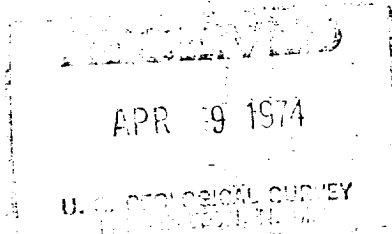
WATER SHUT-OFF [x] REPAIRING WELL [ ] FRACTURE TREATMENT [x] ALTERING CASING [ ] SHOOTING OR ACIDIZING [ ] ABANDONMENT\* [ ] (Other) [ ]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-31-74 T.D. 3527'. Ran 117 joints 2 7/8", 6.4#, J-55 production casing, 3516' set at 3527'. Baffle set at 3517'. Cemented with 952 cu. ft cement. WOC 18 hours. Top of cement at 950'.

4-3-74 Tested casing to 4000#- OK. PBDT 3517'. Perf'd 3442-3452' with 20 shots per zone. Frac'd with 20,000# 20/40 sand and 22,034 gallons treated water. Dropped no ball. Flushed with 882 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Clerk DATE 4-5-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

