## NEW MEXICO OIL CONSTRVATILIS IS SMISSED.

form C-104

SANTA FO	F	REQUEST A		HADI, L	•	•	rsedes ()(d () ( <b>tive 1-1-6</b> 5	104 and C-116
File			ANO					
U.S.G.S.	AUTHORIZATIO	N TO TRA	NSPORT, O	IL AND N	ATURAL G	AS		
LAND OFFICE								
IRANSPORTER GAS /								
OPERATOR /								
PRORATION OFFICE								
Operator								
El Paso Natural Gas	Company							
Address	•							
Box 990, Farmington	,	7401					<del> </del>	
Reason(s) for filing (Check proper box)			01	her (Please	explain)			
New Well	Change in Transporte		ا					
Recompletion	011	Dry Gas	75					
Change in Ownership	Casinghead Gas	Conden	sate					
If change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND I	EASE				Kind of Lease		<del></del>	Lease No.
Lease Name	Well No. Pool Name				State, Federa		1	
Lackey A	7 Und	es Chacra	9		0.0101		\$ <u>F</u>	077092
Location			_			<b>77</b>	1	,
Unit Letter 0 ; 850	Feet From The S	outh Line	bnb e	550	_ Feet From 1	The <u>Fas</u>	U.	
		_		N. 170 (	0	T		County
Line of Section 12 Tow	mship 29-N	Range	10 -W	, NMPM,	San .	Juan		County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	TURAL GA	Address (G)			wed copy of thi		
Fl Paso Natural Gas Co Name of Authorized Transporter of Cas	inghead Gas or Dry	Gas X	!			New Mexi		
El Paso Natural Gas Co	ompany Unit Sec. Twp.	P.ge.	Is and gotus	illy connecte	a? Wh	New Mexi	0740	<u>'</u>
If well produces oil or liquids, give location of tanks.	0 12 29	-N: 10-W			<u> </u>			
If this production is commingled wit	h that from any other le	ase or pool,	give commir	gling order	number:			
COMPLETION DATA	Oil Well	Gas Well	New Well	Wcrkover	Deepen	Plus Back	Same Restv.	Diff. Restv.
Designate Type of Completion	. =	X X	X Yew went	)	1	i	1	1 1
		<del>'</del>	Total Depth	<u> </u>	<u> </u>	P.B.T.D.	1	<u> </u>
Date Spudded	Date Compl. Ready to Pro	ou.				٦,	517'	
3-25-74	11-24-74	Tion.	Top S/Ga	<u>3527'-</u> s Pay		Tubing Dep		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		35271   Top			Tubingless		
5871 'GL	Chacra		1 3442		Depth Casing Shoe			
Perforations						3527	t	
3442-52'	TURING (	ASING, AND	CEMENTI	NG RECOR	ס			
			CEMENT	DEPTH SE		SA	CKS CEME	VT.
HOLE SIZE	CASING & TUBING SIZE				132 cu.ft.			
7 7/8" % 6 3/4"	8 5/8" 2 7/8"		352735		952 cu.ft.			
7 7/8" % 6 3/4"	2 1/0	Tubingl	922	<u> </u>	1			
		TUDTITET						
	OR ATTOWARTE #		(*** **********************************	of total valu	me of load oil	and muss by e	qual to or exc	eed top alicu
TEST DATA AND REQUEST F	OR ALLOWABLE (T	est must be a ble for this de	epth or be for	full 24 hours	ν . Ç	, , ,		
OIL WELL Date First New Cil Run To Tanks	Date of Test		Producing	wethod (Flou	, pump, gas l	ife, stom.		
Date Line view on view to 1 miles					4.1	1. 2		

oil dis Tubing Pressure Length of Test Gas-MCF Water - Bble. Oil-Bbls. Actual Prod. During Test

GAS WELL			Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensatio		
299	3 hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)		985	3/4"		
Calc. A.O.F.		307			

## . CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Busso
(Signature)
Drilling Clerk
(Title)
4-26-74
(Date)

OIL CONSERVATION COMMISSION

APR 3 0 1974 Original Signed by Emery C. Arnold
SUFERVISOR SIST. #5 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply