	DISTRIBUTION  SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
I.	PRORATION OFFICE			18	AT H		
	El Paso Natural Gas Company						
	Address						
	P.O. Box 990, Fars	mington, New Mexico 87	401 Other	(Please explain)	CON. COM.		
	New Well	Change in Transporter of:		( m	con. 3		
	Recompletion Change in Ownership	Oil Dry	Gas	Cour	DIST. 3		
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool Name, Including		Kind of Leas State, Eader		e No.	
	Nye Location	11 Undes. Fru	reland	State, Eggs	SF 07	819/	
	Unit Letter M ; 11	80 Feet From The South L	ine and800	Feet From	The West		
	Line of Section 8 To	ownship 29-N Range	10 11	, NMPM, Sar	a Tuan Co	ounty	
	Ene or certain 6	29 <b>-</b> N		, Jai	1 Juan	2011.7	
III.	DESIGNATION OF TRANSPOR		Address (Give a	ddress to which appro	oved copy of this form is to be sent	<del>,                                    </del>	
	E1 Paso Natural Gas Company P.O. Box 990, Farmington, New Mexico 87401						
	Name of Authorized Transporter of Co		1		wed copy of this form is to be sent on, New Mexico 87401	1	
	If well produces oil or liquids,	Unit   Sec.   Twp.   Age.	is gas detually o	<del>_</del>	<del></del>		
	give location of tanks.	M 8 29N 10W	<del></del>				
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA						
	Designate Type of Completi	on $-(X)$ Oil Well Gas Well	New Well Wo	rkover Deepen	Plug Back   Same Resty, Diff.	Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.		
	3-31-74	5-10-74 Name of Producing Formation	1941' Top CII/Gas Pa		1930' Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 5671' G.L.	Fruitland	1798'	У	Tubingless		
	Perforations		Depth Casing Shoe				
	1798-1810, 1818-1828' TUBING, CASING, AN		ND CEMENTING F	RECORD	1941		
	HOLE SIZE	CASING & TUBING SIZE		PTHSET	SACKS CEMENT		
	12-1/4"	8-5/8"		131'	106 cu. ft.		
	7-7/8" & 6-3/4"	2-7/8" Tubingless		1941'	525 cu. ft.		
		Tubingless					
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WEIL  Date First New Cil Run To Tanks Date of Test Froducing Method (Flow, pump, gas lift, etc.)						
					Chair Cha		
	Length of Test	Tubing Pressure	Casing Pressure	ı	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF		
					<u> </u>		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensati	le/MMCF	Gravity of Condensate		
	847 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure	(Shut-in)	Choke Size		
	Calc. AOF		67		3/4"		
VI.	CERTIFICATE OF COMPLIAN	ICE		OIL CONSERVA	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	APPROVED Drights Sign 1 19 120 19 0 1911 119			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		n Orig	Original Signal - 1.			
	above is time and complete to the west of my discussing and content			BY			
	4		11				
	A. H. Brisco		77 +614 14	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
	(Sign	native)	small this for	in mist be accompa	anied by a tabulation of the de ordance with RULE 111.	vietion	
	Drilling Clerk		III (DBLB LEAGER )		be dilled out completely for	allaum	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed weils.

Drilling Clerk

May 14, 1974

(Title)

(Date)