## SUBMIT IN TRIPLICATE\*

Form approved, Budget Bureau No. 42-R1425.

(May 1953)	UNI:	UNITED STATES (Other instructions on reverse side)					30-1145	-21449
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY					Í	5. LEASE DESIGNATION AND SERIAL NO.		
						NM 01772-A		
APPLICATIO	N FOR PERMIT			N, OR I	LUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
DRILL, X DEEPEN				☐ PLUG BACK ☐			7. UNIT AGREEMENT I	VAME
b. TYPE OF WELL OIL GAS WELL WELL OTHER				E Z	MULTIP ZONE	re 🗌	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR							Julander	
	ural Gas Compan	у					9. WELL NO.	
	Farmington, NN						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (	Report location clearly an	d in accordance wit	h any St	ate requirem	ents.*)		Undesignated Chacra	
At surface		1460'S,	, 2225	'E			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone							Sec. 13, T-29-N, R-10-W NMPM	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					····		12. COUNTY OR PARISE	I 13. STATE
							San Juan	New Mexico
15. DISTANCE FROM PRO- LOCATION TO NEARE	POSED*		16. NO. OF ACRES IN LEASE 17. NO.			17. NO. 6	OF ACRES ASSIGNED THIS WELL	
PROPERTY OR LEASE			]				155.50	
19 DISTANCE FROM PRO	POSED LOCATION*		10, 11,01,0000			_	TARY OR CABLE TOOLS	
OR APPLIED FOR, ON T	PRILLING, COMPLETED, HIS LEASE, FT.		1	32	55'	Rotar	<del></del>	
21. ELEVATIONS (Show W	hether DF, RT, GR. etc.)						22. APPROX. DATE W	OBK WILL START*
23.		PROPOSED CASI	NG AND	CEMENTIN	G PROGRA	AM		
						1	ON AND INV. CD CONT.	NAIM
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24.0#		120'		112 cu. ft. to circulate to surface		
6 3/4"	2 7/8" 6.4		3255'		080 C	680 cu. ft. to c over Ojo Alamo		
Selectively	perforate and sai	dwater frac	ture th	ne Chacr	a form	ation.		
Surface is p	atented and owne	r approval h	as bee	en secur	ed.		OFF	TVEN
The SE/4 of	f Section 13 is de	dicated to th	is wel	l.			T VILL	IACD/
11000, 101		<del></del>					MAR .	8 1074
				•	1	MAR	8 1974	- 13/4
						•	VUIL CON.	COM.
					4 U. 9	3. grāl (1	DIST.	3 /

ZODE DESCRIBE INCOMED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Drilling Clerk (This space for Federal or State office use) PERMIT NO. . DATE \_ APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

All distances must be from the outer boundaries of the Section. Operator EL PASO NATURAL GAS COMPANY Well No. JULANDER (NM-01772-A) 2 Unit Letter Township Range County 13 29-N 10-W SAN JUAN Actual Footage Location of Well: SOUTH 2225 EAST feet from the line and feet from the Ground Level Elev line Formation CHACRA Producing Dedicated Acreage: 155.50 UNDESIGNATED CHACRA Actes 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes □ No If answer is "yes," type of consolidation \_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed Ly D. G. Brisco Name OIL CON. COM DIST. 3 Company Sarion 🗽 🛊 🎏 Date SECTION 13 I hereby certify that the well location FEE TRACTS shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed JANUARY 15, 1974 Registered Professional Engineer CIU 27. 1760

1320 1650 1980 2310

2000

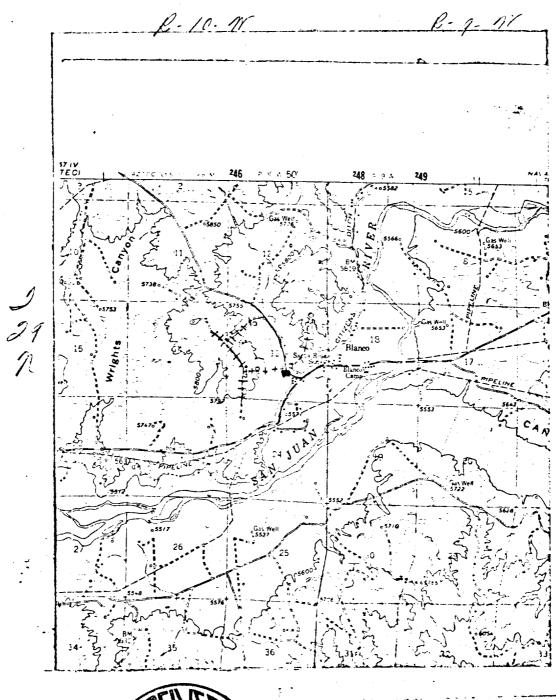
1500

Burn pit 8'x12'x4'deep Jerrine Latrine Pump steethwud pits JULANDER NO.2 Reserve S Fit 230.

,091



## Julander # 2 MWD 3/1 Len. 13, 3-29-11, 12-10-11



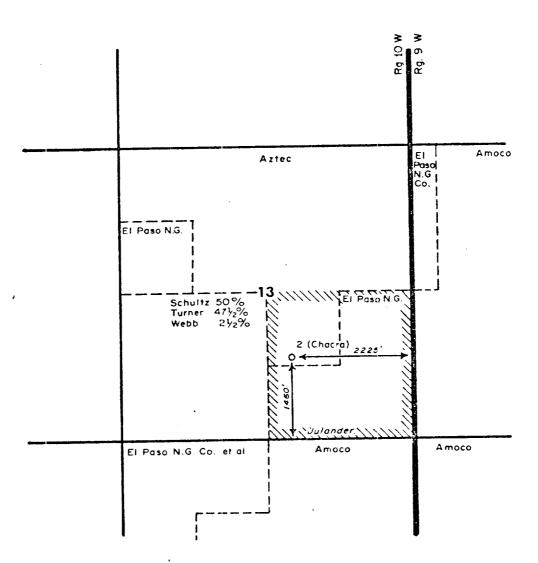
MAR 8 1974

MAR COM.

## LEGEND OF RIGHT-OF-WAYS

EXISTING		
EXISTING	PIPELINES	
EXISTING	ROAD & PIPELI	NE <del></del>
PROPOSED		+
PROPOSED	PIFELINES	<b>→</b> + + +
PROPOSED	ROAD & PIPELI	NE - +

Julander #2 SE/4 Section 13, T-29-N, R-10-W R 10 w





					ENG. REC.	DATE	El Paso Natural Gas Company		
					CHECKED	3/1/74	CHACRA OWNERSHIP		
					PROJ. APP.		Offsetting ** 2 Julander (Chacra), Sec. 13 - 29N - 10W San Juan Co., New Mexico		
PRT.	SEP	DATE PRINT	TO F RECORD	W.O.	DESIGN W.O.		SCALE: 3" = 1 mi. DWG. NO.	REV	