Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPIACATES Other instructions on reverse side)

Form approved,
Budget Bureau No. 42 R1424.
5, LEASE DESIGNATION AND SECTED NO.

SE079266

5PU/8200

GEOLOGICAL SURVEY	SF0/8266
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT" for such i	back to a different reservoir. proposals.)
1. OIL [] GAS [V	7. UNIT AGREEMENT NAME
WELL WELL X OTHER 2. NAME OF OPERATOR	8. FARM OR LEASE NAME
El Paso Natural Gas Company	San Jacinto
3. ADDRESS OF OPERATOR	9. WELL NO. 10
P. O. Box 990, Farmington, M 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any	
See also space 17 below.) At surface	Undes Chacra
	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
1790'N, 1650'E	Sec. 17, T-29-N, R-10-W N.M.P.M.
14. PERMIT NO. 15. ELEVATIONS (Show whether n	110
5693' GL	San Juan New Mexic
16. Check Appropriate Box To Indicate	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF X REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT X ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other) (Note: Report results of multiple completion on Well
(Other) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine)	Completion or Recompletion Report and Log form.) Int details, and give pertinent dates, including estimated date of starting any strions and measured and true vertical depths for all markers and zones perti-
proposed work. If well is directionally drilled, give subsurface loc nent to this work.) *	ations and measured and true vertical depths for all markers and zones perti-
01-26-75 Tested surface casing; held 600#/3	30 minutes.
01-30-75 TD 3235'. Ran 114 joints 2 7/8", 3235'. Baffle set at 3225'. Ceme Top of cement at 800'.	6.4#, J-55 production casing, 3223' set at ented with 726 cu. ft. cement. WOC 18 hours.
05-19-75 Tested casing to 4000#OK. PBTD 3225'. Perf'd 3141-3146' wit sand and 14,990 gallons treated was gallons water.	th 1 shot per foot. Frac'd with 14,500#20/40 ater. Dropped no balls. Flushed with 630
	CIVITA
(MAY 2 7 1975 MAY 2 7 1975
\	MAT CON COM
18. I hereby certify that the foregoing is true and correct	Drilling Clerk DATE May 23, 197
SIGNED	
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE