

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SE 078716-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hubbell (FC)

9. WELL NO.

10

10. FIELD AND POOL OR WILDCAT
Aztec Fruitland Exd.

Undes. Chacra

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T-29-N, R-10-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 920, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1790'N, 1453'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5604'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-8-74

Fruitland T.D. 2014'. Ran 67 joints 2 7/8", 6.4#, J-55 production casing, 2003' set at 2014'. Baffle set at 2004'. Cemented with 636 cu.ft. cement. WOC 18 hours.

Chacra T.D. 3075'. Ran 104 joints 2 7/8", 6.4#, J-55 production casing, 3064' set at 3075'. Baffle set at 3065'. Cemented with 434 cu.ft. cement. WOC 18 hours. Top of cement at 500'.

4-18-74

Fruitland PBTD 2004'. Tested casing to 4000#-OK. Perf'd Fruitland 1730-48' with 18 shots per zone. Frac'd with 21,000# 10/20 sand, 21,504 gallons treated water. No ball drops. Flushed with 420 gallons water.

Chacra PBTD 3065'. Tested casing to 4000#-OK. Perf'd Chacra 3020-32' with 18 shots per zone. Frac'd with 18,000# 20/40 sand, 18,480 gallons treated water. No ball drops. Flushed with 882 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Duce

TITLE

Drilling Clerk

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

U. S. GEOLOGICAL SURVEY
DATE 4-19-74

*See Instructions on Reverse Side