## new management of the mean

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SALLAND, /	RIQUEST FOR ALLOWABLE		atstacna :	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
IRANSPORTIN OIL / OPERATOR  PROHATION DEFICE Operator	AUTHORIZATION TO T		NATURAL GAS	
El Paso Natura	ıl Gas Company			
P.O. Box 990, Reason(s) for interpretable of ownership give name	Change in Transporter of:  Oil Dry  Casinghead Gas Con	87401  Gas Other (Pleadersate Other)	se explain)	
and address of previous owner_				
II. DESCRIPTION OF WELL AN Lease Name Hubbell Location	Well No. Pool Name, including 14 Undes. Chac	ra	Kind of Lease State, <u>Ewicu</u> l or Fee	SF 078716-A
Unit Letter G ; 1	790' Feet From The North	_ine and1453 '	Feet From The Ea	st
Line of Section 18	Township 29-N Range	10-W , NMPN	, San Ju	an County
Name of Authorized Transporter of  El l'aso Natura Name of Authorized Transporter of  El l'aso Natura	Cil or Condensate X  1 Gas Company Casinghead Gas or Dry Gas X	P.O. Box 990, Address (Give address P.O. Box 990, Address (Give address P.O. Box 990,	Farmington, New to which approved copy	of this form is to be sent)  W Mexico 87401  of this form is to be sent)  W Mexico 87401
If well produces cil or liquids, give location of tenks.	G 18 29-N 10-V	Is gas actually connect	ed? When	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool	l, give commingling orde	r number:	
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover	Deepen Plug B	ack Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.	D.
4-3-74 Elevations (DF, RKB, RT, GR, etc.,	5-7-74  Name of Producing Formation	3075 Top Oll/Gas Pay	Tubing	Denth
5604 GL	Chacra		1	ingless
302C-32'			Depth (	Casing Shoe
		ID CEMENTING RECOR	D	713
13-3/4"	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
7-7/8" & 6-3/4"	9-5/8" 2-7/8"	140'	142	2 cu. ft.
7 770 20 0 374	Tubingless	3075'	434	cu. ft.
V TEST DATA AND DECUEST	EOD ALLOWARIE C			
V. TEST DATA AND REQUEST : OIL WELL Date Firs: New Ci. Bun To Tanks	able for this d	epin or be for full property	)`~ ( _\$4°	be equal to or exceed top allow-
Date First New Ci. Hun To Tanks	Date of Test	Producing Medical Flaw	1. 2.	
Length of Test	Tubing Pressure	Casing Pressure	Con Choke S	Size
Actual Prod. Durin : Test	Oil-Bbls.	Water - Bbls.		
			Gas-MC	
GAS WELL		7.0		
Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate
724 Testing Method (pi os, back pr.)	3 hours Tubing Pressure (Shut-in)			
Calc AOF	Tubing Pressure (Shut-in)	Casing Pressure (Shut- 1095	in) Choke S	·
VI. CERTIFICATE OF COMPLIAN	iCE	7.	ONSERVATION C	3/4"
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  APPROVED JUN 6-1974  By Original Signed by Emery C. Arnold		
	<del>-</del>	if		
M. J. Dieco (Signature)		if this is a reque	be filed in compliance out for allowable for a	e with RULE 1104.
Drilling Clerk  (Title)		tests taken on the w	ell in accordance wit his form must be fills	tabulation of the deviation th RULE 111.  Id out completely for allow-
May 20, 1974 (Date)		Fill out only Se well name or number,	ctions I. II, III, and or transporter, or othe	VI for changes of owner, rauch change of condition, for each pool in multiply