Form 9-331 (May 1963)					re- 5. L	Form approved. Budget Bureau No. 47-R142 5. LEASE DESIGNATION AND SECTAL NO. SF 078716-A			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
OIL GA	S X OTHER				7. U	NIT AGREEMENT NA	ME		
2. NAME OF OPERA					- <u>8. F</u>	ARM OR LEASE NAM	4 16		
El Paso N	1	Hubbell							
3. ADDRESS OF OPERATOR						9. WELL NO.			
P.O. Box 990, Farmington, New Mexico 87401						4			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)						10. FIELD AND POOL, OR WILDCAT			
At surface						Undes. Chacra			
						11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA			
1545'S, 8	350'W				Sec	Sec. 7, T-29-N, R-10-W			
	·					N.M.P.M.			
14. PERMIT NO.		1	now whether DF, RT,	GR, etc.)	12. 6	COUNTY OF PARISH	13. s	TATE	
		5780' (GL		San	Juan	New	Mexic	
16.	Check Ap	propriate Box To	Indicate Natu	re of Notice, Report, c	or Other I	Data			
NOTICE OF INTENTION TO:						ENT REPORT OF:			
TEST WATER SI	HUT-OFF	PULL OR ALTER CASIN	G	WATER SHUT-OFF	X	REPAIRING V	VELL		
FRACTURE TREA	т	MULTIPLE COMPLETE		FRACTURE TREATMENT	X	ALTERING C.	ASING		
SHOOT OR ACID	IZE	ABANDON*		SHOOTING OR ACIDIZING		ABANDONME	NT*		
REPAIR WELL CHANGE PLANS (Other)									
(Other) (Note: Report results Completion or Recomp					ults of mu empletion F	ltiple completion Report and Log for	on Well m.)	i	
17. DESCRIBE PROPOSED proposed wor nent to this w	k. If well is direction	RATIONS (Clearly statemally drilled, give su	te all pertinent de absurface locations	tails, and give pertinent de and measured and true ve	ites, includ rtical depti	ing estimated dat hs for all markers	e of sta s and zo	irting any ones perti	
4-17-74:	4-17-74: T.D. 3266'. Ran 110 joints 2-7/8", 6.4#, J-55 production casing, 3255' set at 3266'. Baffle set at 3256'. Cemented with 989 cu. ft. cement. WOC 18 hours. Top of cement at 325'.								
5-14-74:	-14-74: Test casing to 4000#-OK. PBTD 3256'. Perf'd 3200-16' with 16 SPZ. Frac'd with 22,000# 20/40 sand and 22,512 gallons treated water. Dropped no balls. Flush with 840 gallons water.								

I hereby certify that the foregoing is true and correct

Drilling Clork

May 2 9 1974

U. 2 9 1974

U. 2 1974

		OIL DIST.		
18. I hereby certify that the foregoing is true and correct SIGNED A. H. Dusse	TITLE	Drilling Clerk	DATE _	May 15, 1974
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE _	