

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		El Paso Natural Gas Company				JUN 14 1974	
3. ADDRESS OF OPERATOR		P. O. Box 990, Farmington, New Mexico 87401				U. S. GEOLOGICAL SURVEY	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1560'N, 1840'W				Sec. 12, T29N, R11W NMPM	
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		DATE ISSUED				12. COUNTY OR PARISH	
						San Juan	
						13. STATE	
						N. M.	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
4/18/74	4/22/74	6/10/74	5765' GL				
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
3239	3228			0-3239			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE					
3192-3202 (Ch)		No					
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED					
IEL; CDL-GR; Temperature Survey		No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	129'	12 1/4"	112 cu. ft.			
2 7/8"	6.4#	3239'	7 7/8" & 6 3/4"	1052 cu. ft.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE		
					DEPTH SET (MD)		
					PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3192-3202 with 20 SPZ.				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				3192-3202 19,500# sand, 19,532 gals. wtr.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
		Flowing			Shut-in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
6/10/74	3 hours	3/4"					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	SI 1087			406 Mcf/d-Apf			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						C. R. Wagner	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>A. G. Durco</i>		TITLE		DATE		June 14, 1974	
		Drilling Clerk					

*(See Instructions and Spaces for Additional Data on Reverse Side)