1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

WELL

### SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

**UNITED STATES** DEPARTMENT OF THE INTERIOR

reverse side)

UNITED STATE		ae) 30-045-21457
DEPARTMENT OF THE	5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURV	'EY	SF-047026 (b)
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG B	ACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME U. S.
DRILL A DEEPEN	☐ PLUG BAG	7. UNIT AGREEMENT NAME
TYPE OF WELL  OLL  GAS WELL  OTHER  NAME OF OPERATOR	SINGLE MULTIP ZONE ZONE	8. FARM OR LEASE NAME
W. M. GALLAWAY		9. WELL NO.
101-2 Petroleum Plaza Bldg., Fa		7401 10. FIELD AND POOL, OR WILDCAT
At proposed prod. zone	Wildcat  11. SEC., T., R., M., OR BLK. SEC. 26, T29N, R11W, N.M.P.M.	
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO	12. COUNTY OR PARISH 13. STATE	
Approx. 2 miles Southeast of Bl	Loomfield, N. M.	San Juan N.M.
DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 838*	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL

3-25-1974

3. ADDRESS OF OPERATOR 101-2 Petroleum Plaza Bldg., Farmington, N.M. 874 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) 1850' FSL and 838' FEL At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* Approx. 2 miles Southeast of Bloomfield, N. M. 15. DISTANCE FROM PROPOSED\* 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 838 1183.91

18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19 PROPOSED DEPTH 20, ROTARY OR CABLE TOOLS 1600' 3000 Rotary 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5567' GR 23. PROPOSED CASING AND CEMENTING PROGRAM

QUANTITY OF CEMENT SIZE OF CASING SIZE OF HOLE WEIGHT PER FOOT SETTING DEPTH 8 5/8" 90' 50 S. 24 3000 100 5. 9.11#

Plan to mud drill through Chacra Formation and set production casing through productive zone, perforate casing, stimulate well by fracing, run tubing and test well.

RECEIVED

MAR 1 3 1974

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

or plug back, give data on present productive sone and proposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre

4. 7./71/		
SIGNED MM Dallacuay	Operator Operator	DATE 3-13-1974
(This space for Federal or State office use)		•
PERMIT NO.	APPROVAL DATE	
APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted; particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State recuirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions (7)

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, of has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or state regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1863-0-711-386



# NEW MEXICO OIL CONSERVATION COMMISSION

# WELL LOCATION AND ACERAGE DEDICATION PLAT

		All dis	tances must be troi	m the outer	boundaries	of the Secti	ión:			•
Operator			1	Leas <b>e</b>		,		1	Well No.	
W. M. Gallaway				DELO				-	10	
Unit Letter	Section	Township		Range		County				
I	26	29	NORTH	11	WEST		SAN JU	JAN		
Actual Footage Loc 1850		SOUTH	line and 8	38	fee	et from the	EAST	line	,	
Ground Level Elev. 5567.0	Producing CHAC	Formation <b>RA</b>	P	SAN d	TUAN U	NDESIG:	<del>iate</del> d	Dedicated 16	_	Acres
2. If more the interest and ro	an one lease is yalty),	dedicated to	bject well by colo the well, outling mership is dedica	ne each a	nd identi	fy the own	nership ther	reof (bot	·	
	ation, unitizatio	on, force-poc						· · · · · · · · · · · · · · · · · · ·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
		ers and trac	t descriptions wh					verse side	of this	Form if
			ntil all interests l ard unit, eliminat			•		•		forced-

# MAR 15 1974 OIL CON. COM. DIST. 3 Sec. 26

## CERTIFICATION

1 6	ëre	by co	rtify.	that	the	info	rmeti	on co	ntein	eď
hereis	ķ	true	and	comp	lete	to	the	best	of- n	ny
knowle	dae	and	belief			,				

Name

W. M. Gallaway

Position

Operator

Company

W. M. Gallaway

Date

March 13, 1974

I hereby certify that the well location shown on this plet was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

