

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR W. M. GALLAWAY															
3. ADDRESS OF OPERATOR 101-2 Petroleum Plaza Bldg., Farmington, N.M. 87401															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1846' TEL, 838' PBL At top prod. interval reported below 1850' Same At total depth Same															
14. PERMIT NO.				DATE ISSUED 5-14-74											
15. DATE SPUDDED 4-5-74		16. DATE T.D. REACHED 4-24-74		17. DATE COMPL. (Ready to prod.) 6-12-74		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5571' RE		19. ELEV. CASINGHEAD 5508'							
20. TOTAL DEPTH, MD & TVD 2500.04'		21. PLUG, BACK T.D., MD & TVD 2855'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-2908'		CABLE TOOLS -					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2846' - 2850' Chacra								25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN TEL								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
5 5/8"		24		75.31'		10 3/4"		50 B.		None					
4		9.11		2900.04'				175 B.		None					
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)							
		None													
30. TUBING RECORD															
SIZE		DEPTH SET (MD)		PACKER SET (MD)											
3 1/2"		tubing.													
31. PERFORATION RECORD (Interval, size and number)															
2846' - 2850' - 6 holes															
2852' - 2856' - 10 holes															
Total 16 holes															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED											
2846' - 2856'				21,400 gal. water with 20,000 20-40 sand fracture treatment											
33. PRODUCTION															
DATE FIRST PRODUCTION 6-12-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing on casing.						WELL STATUS (Producing or shut-in) Shut-in							
DATE OF TEST 6-24-74		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. None		GAS—MCF. 2304		WATER—BBL. None		GAS-OIL RATIO	
FLOW. TUBING PRESS. No tubing		CASING PRESSURE 175		CALCULATED 24-HOUR RATE →		OIL—BBL. None		GAS—MCF. 2360		WATER—BBL. None		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented															
35. LIST OF ATTACHMENTS Test															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>W. M. Gallaway</u> TITLE <u>Operator</u>															
TEST WITNESSED BY <u>Kenneth F. Roddy</u> DATE <u>JUL 2 1974</u> OIL CON. COM DIST. 3															

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	530'	653'	Sand	Ojo Alamo	530'	
Fruitland	1570'	1612'	Sand and coal	Fruitland	1570'	
P. C.	1740'	1820'	Sand and shale	P. C.	1740'	
Chacra	2845'	2852'	Sand and shale	Chacra	2395'	