State of New Mexico Energy, Minerals and Natural Resources Department Ferm C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

W Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
PetroCorp Incorpo	rated				WELLY	ri NG.			
ddress 16800 Greenspoint	Park Drive	#300 North	Houst	on, TX	77060-	2391			
eason(s) for Filing (Check proper bax) ew Well ecompletion hange in Operator change of operator give name	Change in Oil Casinghead Gas	Transporter of: Dry Gas Condensate		(Please explainment) Ompany N PetroCo	Name Cha	nge Only etroCorp	- Incorp	orated	
address of previous operator	. 10 1 5 1 05								
DESCRIPTION OF WELL Delo	Well No.	g Formation Kind of State (Gas)			Lease Lease No. NMSF0470208				
ocation	1850	Feel From The) Line	and S	38 F	et From The	=	Line	
Unit Letter	2017	Range 11W			an Juan			County	
. DESIGNATION OF TRAN		IL AND NATUE	RAL GAS						
time of Authorized Transporter of Oil	or Conde	psal¢	Address (Giv	address to w	hien approved	copy of this for	m is to be se	ni)	
Gas Company of New 1	lexico Dur	Address (Give address to which approved a Alvarado Square, Albu- ls gas actually connected? When			querque.				
well produces oil or liquids, re location of tanks.	Unit Sec.	Twp. Rge.						~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
this production is commingled with that 7. COMPLETION DATA	from any other lease or	pool, give commingli	ng order numi	жг					
Designate Type of Completion	- (X)	Gas Well X	New Well	Workover	Deepen	Plug Back S	iame Res'v	Diss Ras'v	
nie Spudded	Date Compl. Ready t	o Prod.	Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Producing F	e of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
erforebons						Depth Casing Shoe			
	TUBING	, CASING AND	CEMENTI						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
	45.3 6231								
		•		្នំ					
		1 2 K	8.2						
TEST DATA AND REQUE	ST F()R ALLOW recovery of total volum		कि कारी के व	exceed top at	lowable for th	is depth or joe f	مم الشوالدارية	nated the E	
II, WELL (Test must be after ute First New Oil Run To Tank	Date of Test	DIST. 3	Producing M	ethod (Flow.)	ownp, gas lyi,	eld) E	क्षेट्र र		
ength of Test	Tubing Pressure		Casing Pressure			MOV1 6 1992			
ctual Prod. During Test	Oii - Bbis.		Water - Bbis.			Off CON. DIV.			
GAS WELL						•	DIST.	3	
cual Prod. Test - MCF/D	Length of Test	Bbls. Coudensate/MMCF			Gravity of Condensate				
esting Method (pitol, back pr.)	Tubing Pressure (Shui-in)		Casing Pressure (Sinui-in)			Choke Size			
'L OPERATOR CERTIFIC 1 bereby certify that the rules and reg	uistions of the Oil Com	servation		OIL CO	NSERV	ATION	DIVISI	ON	
Division have been complied with an is true and complete to the best of m	d that the information g y knowledge and belief.	gven above	Dat	e Approv	edD	EC 1619	192		
Mook			By.		3.1	> d.			
Signature C. Carol Cook Production Analyst Printed Name Title			Titl			ISOR DIS	TRICT	#3	
11 -12- 92	713-87	5-2500 Felephone No.		~ 					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.