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Form O-105
Revised 1-1-55

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Estimate type of log me	Time ☐	Flow ☒
5b. State Oil & Gas Lease No.		

1. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER		7. Unit Agreement Name									
2. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name									
										Tifield									
3. Name of Operator		El Paso Natural Gas Company								9. Well No.									
										3									
4. Address of Operator		P. O. Box 990, Farmington, NM 87401								10. Field and Pool, or Wildcat									
										Wildcat Chacra									
5. Location of Well																			
UNIT LETTER 0		LOCATED 850		FEET FROM THE 6		LINE AND 1670		FEET FROM											
THE E		LINE OF SEC. 5		TWP. 29N		RGE. 11W		NORTH		11. County									
										San Juan									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead											
4-28-74		5-2-74		6-20-74		5731' GL													
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools									
3110		3099				0-3110													
24. Producing Intervals, of this completion — Top, bottom, Name		3052-62 (ch)						25. Was Directional Survey Made		No									
26. Type Electric and Other Logs Run		IEL; CDL-GR: temp. Survey						27. Was Well Cored		No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8 5/8"		24#		129'		12 1/4"		112 cu. ft.											
2 7/8"		6.4#		3110'		7 7/8" & 6 3/4"		1057 cu. ft.											
29. LINER RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD									
										SIZE									
										DEPTH SET									
										PACKER SET									
										Tubingless									
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
3052-3062' with 20 shots per zone.						<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3052-3062'</td> <td>16,000# sand, 16,506 gal wtr</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3052-3062'	16,000# sand, 16,506 gal wtr				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																		
3052-3062'	16,000# sand, 16,506 gal wtr																		
33. PRODUCTION																			
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)											
		Flowing						Shut-in											
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil — BBL.		Gas — MCF									
6-20-74		3 hours		3/4" variable						Water — BBL.									
Flow Testing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — BBL.		Gas — MCF		Water — BBL.									
		SI 994						200 MCF/D-AOF		Oil Gravity — API (Corr.)									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
										C. R. Wagner									
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>A. H. Suarez</u>				TITLE <u>Drilling Clerk</u>				DATE <u>July 3, 1974</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash. _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1960	1960	Pictured Cliffs Chacra				
1960	2964	1004					
2964	3110	146					