NO. OF COPIES REL	(IVED	5	
DISTRIBUT	NC		<u> </u>
SANTA FE			
FILE		1	~
u.s.g.s.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PRORATION OF	ICE		
Operator			
El Paso Natu	ıral (Gas	Co
Address			
P. O. Box 99 Reason(s) for filing	00, Fa	ırmi 1000er	ng box
	X.		
New Well			
New Well Recompletion	\sqcup		
	Ĺ		

	SANTA FE		CONSERVATION CO FFOR ALLOWABL AND ANSPORT OIL AN	Ε	Effective	rs Old C-104 and C-11	
	OPERATOR GAS			:			
1.	PRORATION OFFICE	1			<u>0, 199</u>	```	
	El Paso Natural Gas Co	ompany					
	P. O. Box 990, Farming	ton, New Mexico 87401					
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Ple	ase explain)		7	
	Recompletion Change in Ownersh:p	Otl Dry G	ensate			•	
	If change of ownership give name and address of previous owner		Fire 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
H.	DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, Including	Sociality	Kind of Lease		·	
	Howell C	5 Undes P.C.	- otwartor	State, (Federal)	er Fee	SF078596	
	Unit Letter M : 100	O Feet From The S Li	ne and <u>800</u>	Feet From Th	eW		
	Line of Section 17 To	wnship 30N Range	8W , NM	_{Рм} , San	Juan	County	
111.	DESIGNATION OF TRANSPOR		AS Address (Give addre	ss to which approve	d copy of this for	n is to be sent)	
	El Paso Natural Gas Co	mpany	P. O. Box 99	0, Farmingto	n, New Mex	ico 87401	
	Name of Authorized Transporter of Ca El Paso Natural Gas Co		P. O. Box 99				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 17 30N 8W	Is gas actually conne				
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			5. 5-1-16-		
	Designate Type of Completion	, A	New Well Workove	t		e Restv. Diff. Restv.	
	Date Spudded 07-28-74	Date Compl. Ready to Prod. 08-26-74	Total Depth 2664		P.B.T.D. 2653'		
	Elevations (DF, RK3, RT, GR, etc., 5812 GL	Name of Producing Formation	Top X:/Gas Pay 2568		Tubing Depth		
	Perforations	Pictured Cliff	1 2506		Tubingle Depth Casing Sho		
	2568-80', 2592-2604',	D CEMENTING REC	ORD	2664'			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH			CEMENT	
	12 1/4'' 7 7/8'' & 6 3/4''	8 5/8'' 147 2 7/8'' 2664			112 cu. ft. 1119 cu. ft.		
	7 7/8 G 0 3/4	Tubingless	2664'			L .	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total vepth or be for full 24 ho	olume of load oil an	d must be equal to	o or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (F		etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	T	Choke Size		
	Actual Prod. During Test	Oil - Bbls.	Water - Bbis.		Gas-MCF		
			•				
	GAS WELL						
	Actual Prod. Test-WCF/D	7 hours		ACF	Gravity of Condensate		
	Testing Method (pit it, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh		Choke Size		
VI	Calc A.O.F. CERTIFICATE OF COMPLIANO	CF	1004		SERVATION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN	CE					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED Original Signal Library C. Arnol				y C. Arnold	1	
	and and complete to the	TITLE SUPERVISOR DIST. #3					
	D. G. Sucre		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	(Signo	well, this form m tests taken on th					
	Drilling Clerk (Tie	ile)	All sections abl on new and	All sections of this form must be filled out completely for allowabl on new and recompleted wells.			
	September 5, 1974	ile)	Fill out only Sections T. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				