Form 9-331 C (May 1: 33)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

| | 30-045-21494 | |
|---|----------------------------------|--|
| • | LEASE DESIGNATION AND SERIAL NO. | |

| DEFACTMENT OF THE MILMON | | | | | | | | ESIGNATION | AND SERIAL NO. | | |
|--|---------------------------------------|----------------------------------|----------|---------------|-----------------|--|--|--------------------------------------|----------------|--|--|
| GEOLOGICAL SURVEY | | | | | | | | 14-20-0603-10009 | | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | |
| 1a. TIPE OF WORK | | | | -, ·, O. · | <u> </u> | TCIT | Nava | jo Trit | oe . | | |
| | ILL X | DEEPEN | | PLI | UG BAC | к 🗆 | | GREEMENT) | | | |
| b. TYPE OF WELL | AS [| | 91 | NGLE [| Market Market | | | | | | |
| WELL V | VELT. OTHER | | | NE | MULTIPL ZONE | <u>" </u> | 8. FARM O | R LEASE NA | ME | | |
| 2. NAME OF OPERATOR | | | | | | | Nort | h Hogba | ack 7 | | |
| | Walter Duncan | | | | | | | | | | |
| 3. ADDRESS OF OPERATOR | | 3 | | | | | | | | | |
| | Box 234, Farmington, New Mexico 87401 | | | | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface | | | | | | | | krock - | - Dakota | | |
| 1810' FNL - 330' FWL | | | | | | | | RVEY OR A | BLK. | | |
| At proposed prod. zor | AND BI | RVEY OR A | BEA | | | | | | | | |
| • 14.11- 611-7-21-9 | | | | | | | | Sec. 7, T29N, R16W | | | |
| 14. DISTANCE IN MILES | | 12. COUNTY OR PARISH 13. STATE | | | | | | | | | |
| 8 miles eas | t southeast of | Shiprock, I | New M | exico | | | San | Juan | NM | | |
| 15. DISTANCE FROM PROPLOCATION TO NEARES | - | | | | | ACRES ASS | IGNED | | | | |
| PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any) 330 | | | | 320 | | | TO THIS WELL | | | | |
| 18. DISTANCE FROM PROP | 19 PR | | | | W 00 0101 | 2½ | | | | | |
| TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 500 | | | | Cal | | | otary or cable tools ole tool surface casing cary bottom surface csg to TD | | | | |
| 21. ELEVATIONS (Show wh | | | <u> </u> | 750* | ! | Rotary | | | | | |
| | | | | | | | ZZ. APPR | | RK WILL START* | | |
| 5046 GR | | | | | | | 1 | 6-1-7 | 74 | | |
| 20. | P | ROPOSED CASI | NG AND | CEMENTING | PROGRAM | 4 : | | | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | | SETTING DEPTH | | QUANTITY OF CEMENT | | | | | |
| 9" | 7" | 20# | | 30* | | | | 5 sx | | | |
| 6-1/4" | 4-1/2" | 10.5# | | 7201 | | | | 5 sx | | | |
| | | | | | | | | | | | |
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- 2. Drill 6-1/4" hole to top of Dakota sand at approximately 720°.
- Run 4-1/2" casing and cement to surface with 75 sacks cement.
- Drill 3-7/8" hole below 4-1/2" casing to approximately 730.
- Complete well in open hole without stimulation of Dakota sand.

Run 2-3/8" tubing to 725!.

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent das and measured and true vertical depths. Give blowout preventer program, if any. 24.

| Original signed by T. A. Du Thomas A. Dugan | gan Engineer | DATE 5-22-74 |
|--|---------------|--------------|
| (This space for Federal or State office use) | | |
| PERMIT NO. | APPROVAL DATE | |
| 21 | | |
| APPROVED BYCONDITIONS OF APPROVAL. IF ANY: | TITLE | DATE |

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 7-3 North Hogback Walter Duncan Range County Section Township Unit Letter 16 West San Juan 29 North Actual Foctage Location of Well: feet from the West line and line Morth 1810 feet from the Proration Unit: Producing Formation Ground Level Elev. 40 Slickrock Dakota Dakota Acres 5046 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1810' Original signed by T. A. Dugan Name Thomas A. Dugan Position Engineer Fromosed Company Location Walter Duncan Oil Properties 5-22-74 I hereby certify that the well-location shown on this plat was plotted from field 2 8 1974 notes of actual surveys made by me or under my supervision, and that the same DIL CON. COM is true and correct to the best of my. knowledge and belief DIST. March Date Surveyed Frederick H. Registered Professional Engineer and/or Land Surveyor Certificate No. 3795 2000 1500 1000 500 1320 1650 1980 2310 2640 660