

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

1. Operator Northwest Pipeline Corporation	
Address PO Box 90, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership, give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. 62	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease XXX, Federal XXXX	Lease No. SF 078739
Location Unit Letter G, 1740 Feet From The North Line and 1840 Feet From The East Line of Section 2, Township 30N, Range 5W, NMFM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation 3539 E 30th St., Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation 3539 E 30th St., Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10-4-77	Date Compl. Ready to Prod. 10-25-77	Total Depth 5770'	P.B.T.D. 5724'					
Elevations (G.S., A.S.B., R., GR, etc.) 6409' GR	Name of Producing Formation Blanco Mesa Verde	Top Oil/Gas Pay 5304'	Tubing Depth 5699'					
Perforations 5304' to 5690'; 17 holes			Depth Casing Shoe 5768'					
TUBING, CASING, AND CEMENTING RECORD								
POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	199'	125					
8 3/4"	7"	3660'	150					
6 1/4"	4 1/2"	3515' - 5768'	210					
-	2 3/8" tbg	5699'	-					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 10-25-77	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CV=3445 AOF=5436	Length of Test 3 hrs	Ebls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (shut-in) 1178 psig	Casing Pressure (shut-in) 1179 psig	Choke Size 0.750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John C. Fox  
(Signature)  
Production Clerk  
(Title)  
Nov. 17, 1977  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by A. E. Hendrick  
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Sections I, II, III, and VI must be filled out for each well to multiply