

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

SF-078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #62

9. API Well No.

30-039-21494

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1740' FN1 & 1840' FEL
Section 21, T30N, R5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Add pay</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>and stimulate</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for the details of the procedure used to add Lewis Shale pay to the existing Mesaverde interval.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

9/13/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 30-5 Unit #62
SF-078739; API – 30-039-21494;
Unit G, 1740' FNL & 1840' FEL
Section 21, T30N, R5W; Rio Arriba County, NM

Details of the procedure used to add Lewis Shale pay to the existing Mesaverde formation.

8/25/00

MIRU Key Energy #19. Killed well /2% KCL. ND WH & NU BOP. Unset Hanger. RIH & tagged 5724' (PBSD). COOH w/2-3/8" tubing. GIH w/bit & scraper to 5667'. COOH. RIH w/CIBP & set @ 4800'. Load hole & PT casing and plug to 730# for 30 minutes. Good test. Ran GR/CCL/CBL from 4800' to 1700'. TOX @ 2250'. Perforated Lewis Shale interval @ 1 spf .36" holes (36 total holes) as follow:

4591' – 4593' (3');	4540' – 4542' (3');	4529' – 4531' (3');	4484' – 4486' (3');
4471' – 4473' (3');	4465' – 4467' (3');	4387' – 4389' (3');	4231' – 4233' (3');
4214' – 4216' (3');	4182' – 4184' (3');	4168' – 4170' (3');	3964' – 3966' (3');

RD Blue Jet. RIH w/4-1/2" FP & set @ 4508'. Acidized perms w/1000 gal 15% HCl & ballsealer. Knocked balls off. COOH w/FBP. RIH w/packer & set @ 3551'. RU to frac. Pumped 705 bbls X-Link 60 Quality foam w/203,440 # 20/40 Brady sand. ATP – 2340#, ATR – 21 bpm. ISIP – 545#. Flowed back on 1/4", 1/2" and then 2" chokes. RD flowback equipment. COOH w/worksring and pkr. GIH w/tbg and cleaned out fill to CIBP @ 4800'. Drilled out and the cleaned out fill to 5724' (PBSD). COOH. RIH w/2-3/8" 4.7# tubing and set @ 5652' w/"F" nipple set @ 5620'. NU WH, Pumped off expendable check. RD & released rig 9/6/00. Turned well over to production department.