Form 9-331 C

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

30-1045 21511

DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY							14-20-0603-10008			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK							Navajo Tribe			
	DRILL	X	DEEPEN	☐ PL	UG BAC	к 🗆 📗	7. UNIT AGREEM	ENT NAME		
b. TYPE OF WELL	GAS			SINGLE	MULTIPL	E []	S. FARM OR LEA	SE NAME		
OIL X GAS WELL OTHER SINGLE ZONE ZONE 2. NAME OF OPERATOR							North Hogback 6			
Walter Duncan OFF Properties .							9. WELL NO.			
3. ADDRESS OF OPERATOR							•	5		
Box 234, Farmington, New Mexico 87401							10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Slick Rock - Dakota			
1310° FSL - 220° FWL							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone							Sec. 6, T29N, R16W			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR I		STATE	
8 miles east southeast of Shiprock, New Mexico							San Jua	n i	NM	
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST				16. NO. OF ACRES IN	CRES IN LEASE 17. NO.		F ACRES ASSIGNED		` .	
PROPERTY OR	R LEASE LINE,	FT. it line, if any)	2201	659.04		10 11	21	1/0	(أنعداً	
						20. ROTAE Cable	TOOL SUFF	s ace cas	ina	
	OR, ON THIS LE		40° approx	710			y btm surf	ace csg	to TD	
21. ELEVATIONS (S	Show whether	DF, RT, GR, etc.)					22. APPROX. DA	-	ILL START	
4992	21 GR						7.	-1-74		
23.		F	ROPOSED CASI	NG AND CEMENTING	G PROGRAI	M				
SIZE OF HO		SIZE OF CASING	WEIGHT PER F			QUANTITY OF CEMENT				
9"		7"	20#	30		5 sx				
6-1/4"		4-1/2"	10.5#	690	-	75 sx				
	-							• .		

								and the same	AND DESCRIPTION OF THE PERSONS ASSESSED.	
1.	Drive 7	" casing th <mark>r</mark>	u boulders	and cement w	ith 5 s	acks c	ement.DL		VED	
2.	Drill 6	5-1/4" hole t	o top of D	akota sand at	approx	imatel	90	<u> </u>	-	
			,					UN 1 3	1974	
3.		J		to surface wi			4	**		
4.	Drill 3	5-7/8" hole b	elow 4-1/2	" casing to a	pproxim	ately	710	GEOLOGIC	AL SURVEY	
5.	Drill 3-7/8" hole below 4-1/2" casing to approximately 710 S. GEOLOGICAL SURVE Complete well in open hole without stimulation of partial sand SARMINGTON, N. M.									
6.	Run 2-3/8" tubing to 700".							-		
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					- (131 34		# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
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	D0000000 F	nnoego maggarit. 74	oponosal is to dec	nen or niver heat eige	dete an nee	ئلان 🗘	COlympie sug b	ronosed nev	w nroductive	
zone. If propos	DESCRIBE PROSal is to drill	or deepen directions	lly, give pertinen	pen or plug back, give t data on subsurface l	locations and	i measured	and true vertical	depths.	live blowout	

Original signed by T. A. Dugan Engineer DATE . TITLE . Thomas A. Dugan (This space for Federal or State office use) PERMIT NO. ____ APPROVAL DATE .. DATE. APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

preventer program, if any.

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Walter Duncan Oil Properties North Hogback 6 5 Unit Letter Section Township Range County 29N 16W San Juan Actual Footage Location of Well: 220 South line and West feet from the feet from the Ground Level Elev. Preducing Formation Dedicated Acreage: 4992 Slick Rock 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original signed by T. A. Dugan Thomas A. Dugan Position **Engineer** Walter Duncan Oil Properties 6-11-74 hereby certify that the well location wn on this plat was plotted from field es of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1310 Registered Professional E Thomas A. Dugan

1320 1650

1980

2310

Certificate No.