

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
2. NAME OF OPERATOR Southern Union Production Company					
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1505 ft. from the south line & 1850 ft. U.S. Geological Survey line At top prod. interval reported below Same as above At total depth Same as above					
14. PERMIT NO.		DATE ISSUED OCT 10 1974			
15. DATE SPUDDED 9-14-74		16. DATE T.D. REACHED 9-17-74		17. DATE COMPL. (Ready to prod.) 9-24-74	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5651 Ground Level		19. ELEV. CASINGHEAD 5651 Ft.			
20. TOTAL DEPTH, MD & TVD 1830 Ft. A.K.B.		21. PLUG, BACK T.D., MD & TVD 1813 Ft. R.E.B.		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0 - 1830 Ft.		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1742 - 1796 MD & TVD - Pictured Cliffs			
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN I.E.S., Gamma-Ray Density Cement Bond & Correlation			
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7-5/8"		28.0#		143 Ft.	
2-7/8"		6.5#		1828 Ft.	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		85 Sacks		None	
7-7/8"		425 Sacks		None	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE		TOP (MD)		BOTTOM (MD)	
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
1-1/4"		1750 Ft. RWD		Pictured Cliffs: 1 shot/ft. 1742-1760, 1768-1778, 1786-1790 ft. Total of 41 holes. 0.48" Hole size	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1742 - 1796		30,000# Sand & 34,000 Gallons water		33. PRODUCTION	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
10-7-74		3 Hours		2 1/8"	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
10		144		632	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
Vented		Kenneth A. Roddy		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED		TITLE		DATE	
Dan A. Collier		Office Manager		October 9, 1974	

(See Instructions and Spaces for Additional Data on Reverse Side)