Submit 5 Con Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1d 1-1-89 See Instruct at Rottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Union Texas Petroleum Corp. Address Box 2120 Houston, TX 77252-2120 Reason(s) for Filing (Check proper box) Other (Please explain) ange in Transporter of: New Well Dry Gas ∇ Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Summit Fulcher Kutz Pictured Cliffs 047019 A Location 1505 Unit Letter . Feet From The South Line and 1850 __ Feet From The ___ West 29N 11W San Juan 34 Township Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔯 Address (Give address to which approved copy of this form is to be sent) P.O. Box 2120 Union Texas Petroleum Corp Houston, TX 77252-2120 If well produces oil or liquids, Unit Twp. Rge. is gas actually connected? Sec. When? give location of tanks. 34 1 29N L 11W Yes 3/14/75 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Compi. Ready to Prod. P.R.T.D Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE be equal to or said of allowald e for the dank of the for full 24 hours.) las lift, etc.) OIL WELL (Test must be after recovery of total volume of load oil an Date First New Oil Run To Tank Date of Test JAN 3 1 1990 Choke Size Length of Test Tubing Pressure Casing Pressure OIL CON. DINMCF Water - Bbls. Actual Prod. During Test Oil - Bbls. DIST. 3 **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCI Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _____JAN 3 1 1990 By_ Birth Chang Signature Reg. Permit Coord White SUPERVISOR DISTRICT 13 Printed Name Title Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

12/4/89

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

(713)968-3654

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.