UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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		Sundry Notice	s and Reports on W	ells		
	· · ·			<u> </u>	5.	Lease Number
				a Fall	١ .	SF-047019A
1. I	Type of Well				6.	If Indian, All. or
	GAS				يا او الم	Tribe Name
				1999	_	
				REIVER 16 1999 L CONT. DI		Unit Agreement Name
	Name of Opera		•	- animo Di	1000	
	BURLIS RESOU	IGTON RCES		10000000000000000000000000000000000000		
	10000	OIL &	GAS COMPANY	10/15/12.	8.	Well Name & Number
3 2	Address & Pho	one No. of Operator	•			Summit #7
J	PO Box 4289,	Farmington, NM 8	7499 (505) 326-970	0	9.	API Well No.
				<u> </u>		30-045-21530
4. I	Location of W	Well, Footage, Sec.	, T, R, M	24724	10.	Field and Pool Fulcher Kutz Pic. Clfs.
	1505' FSL, I	1850' FWL, Sec. 34,	T-29-N, R-11-W, N	MPM	11.	County and State
		\mathbf{k}				San Juan Co., NM
		(\				
12.	CHECK APPRO	PRIATE BOX TO INDIC	TATE NATURE OF NOT		THER	DATA
7	Type of Submi	ission	Type of	Action	£ 51	
	Notic	ce of Intent	Abandonment Recompletion	Change o	E PI	ans
	v Cuba	muont Donort	Plugging Back	Non-Rout	ine	Fracturing
	x subse	equent Report _	Casing Repair	Water Sh	ut o	ff
	Final	l Abandonment	Altering Casing	Conversi	on t	o Injection
		-	X_ Other - Restim	ılate		
13.	Describe	Proposed or Complet	ed Operations			
13.	Describe.					
	12-10-98	MIRU. ND WH. NU	BOP. TOOH w/1 1/2" tb	g. SDON.		3500 pgi OV
	12-11-98	TIH w/RBP, set @ 1	700'. PT RBP to 500 TIH, tag up @ 1770'	. CO to PBTD	259 CC @ 181	8'. Circ hole
		clean. TOOH. I	ND BOP. NU WH. SD	or wknd.		
	12-14-98	RD. Rig released.			- .	3 05 000 !!
	12-17-98	RU. PT surf lines	to 4500 psi. Frac 47,560 SCF N2. RD.	PC w/176 bbl 20)# lii	near gel, 87,000#
	12 10 00	16/30 AZ SNO, I	BOP. TIH w/bit. SI	for wknd.	•	
	12-18-98 12-21-98	Est mist, CO @ 665	5-1619'. Perfs @ 174	2-1796'. PT cs	sg to	500 psi. Blow
	10 01 70	well @ CO @ 161	9-1714'. Flow back w	vell. SDON.		
	12-22-98	PT csg to 530 psi/	'10 min, OK. CO to F Flow well. RD. R:	BTD. Circ hole	e clea	an. TOOH w/bit.
	1-6-98	NO BOP. NO Wn.	1780'. Perfs @ 174	2-1796 (1.11 PROTD)	L O) LE 8	Bigging Flow well.
	1-7/8-99		9 1780'. Perfs @ 174 and.			
	1-9-99		ag up @ 1793'. CO t	o 1812'. TOOH		ow well. Well turned
		to production.		FEB -	198	3) 후 - 걸
14	T hamaher	certify that the fo	oregoing is true a	nd correct.	*	
1/2.	1 nereby	4 / 4		HMINGTON II	Mai:	अर्थ त ००
Sig	ned /)MAII	Sklidhuld	Title Regulat	ory Administra	ator	Date 1/12/99
J	7-117	/ / / / / / / / / / / / / / / / / / / /			 	vleh.
(Th	is space for	Federal or State	Office use)	<u>.</u>		$\mathcal{F}_{\mathcal{F}}$ ω
	ROVED BY		Title	Dat	ce _	-
CONT	DITTOM OF AD	DPOVAL if any:				