CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

		Bureau		42-R1425
_	041	<u> </u>	2 1 4	-2/

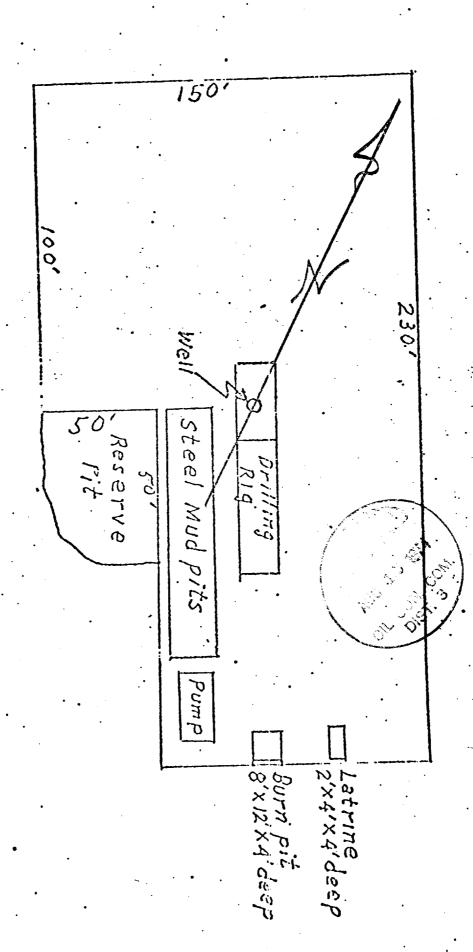
	DEFAILUMEN						5. LEASE DESIGNATION	N AND SERIAL NO.	
GEOLOGICAL SURVEY							_SF_077092		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTT.	SE OR TRIBE NAME	
1a. TYPE OF WORK							7. UNIT AGREEMENT	NAME	
	LL 🗆 X	DEEPEN		PL	JG BAC	.к 🗀			
D. TYPE OF WELL			811	NGLE	MULTIP!	E X	8. FARM OR LEASE N.	AME	
WELL W		Lackey A							
	ral Gas Company						9. WELL NO.		
3. ADDRESS OF OPERATOR	8								
PO Box 990,		10. FIELD AND POOL, OR WILDCAT							
4. LOCATION OF WELL (R.		Undes, Fruitland Aztec Pictured Cliffs Ext							
At surface		1800'N	, 1180	0'W			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	ie						Sec. 12, T-29-N, R-10-V		
							NMPM		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	ST OFFICE	.*			12. county or paris	New Mexic	
			1 16 NO	OF CRES IN	LEASE	17 NO 6	OF ACRES ASSIGNED		
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r		16. NO. OF ACRES IN LEASE			TO THIS WELL 159. 14			
(Also to nearest drl	g. unit line, if any)		19. PROPOSED DEPTH 20. RO						20 ROTA
18. DISTANCE FROM PROP TO NEAREST WELL, O	RILLING, COMPLETED,		2405'			i	Rotary		
OR APPLIED FOR, ON TH			1				22. APPROX. DATE V	VORK WILL START*	
5774'GL	Conc. 21, 202, 200, 100,								
23.		PROPOSED CASI	NG ANT	CEMENTING	PROGRA	м			
						1	OTTANISMY OF CRM	rva	
SIZE OF HOLE	SIZE OF CASING	WEIGHT I ER I		SETTING DEPTH			QUANTITY OF CEMENT		
13 3/4"	9 5/8"	32.3#		120'		1	35 cu. ft. to circulate		
8 3/4"	2 7/8"	6.4#		2150']]]]		623	623 cu.ft. to cover Ojo Alamo		
6 3/4''	2 7/8"	6.4#		240	5]	}			
	nes in the Picture The well will be						· •		
	ngs of 2 7/8" pro			ctured or	111.5	r arciar.	id dddi well wit	11 040	
paramer serie	ngs of 2 7/0 p.c	daction cas	····5•				The second secon		
					200.200 3				
The NW/// of	Section 12 is de	diented te -11	TI SUC	.11	ة <u>ال</u> اقد،	أسداه عيك عس	1		
THE INW/4 OF	Section 12 is de	dicated to d	5		i i	ALIC 1	1 6 1974		
	AUG L								
		15.4	SIL	(.)	1				
			ت رق	2,] U. Ş	. crollo			
		· •	, ,	ر مرا	- I		The second secon		
			ŢŶ,	· /					
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If drill or deepen direction	proposal is to dec	eped of	olug back, give	data on p	resent pro-	ductive zone and prope and true vertical dep	sed new productive oths. Give blowout	
zone. If proposal is to preventer program, if an	arm or deepen direction by.	any, gave perine	u cava	a subsurface					
24.	1			T			.	15 1054	
BIGNED	1. 1011000	т	ITLE	Drilling Clerk		erk	DATE Augu	st 15, 1974	
	eral or State office use)								
(This space for real	eras or brace omce uses								
PERMIT NO.				APPROVAL DAT	Е				
21X	(DATE		
APPROVED BY	\	т	ITLE				DATE		

1760

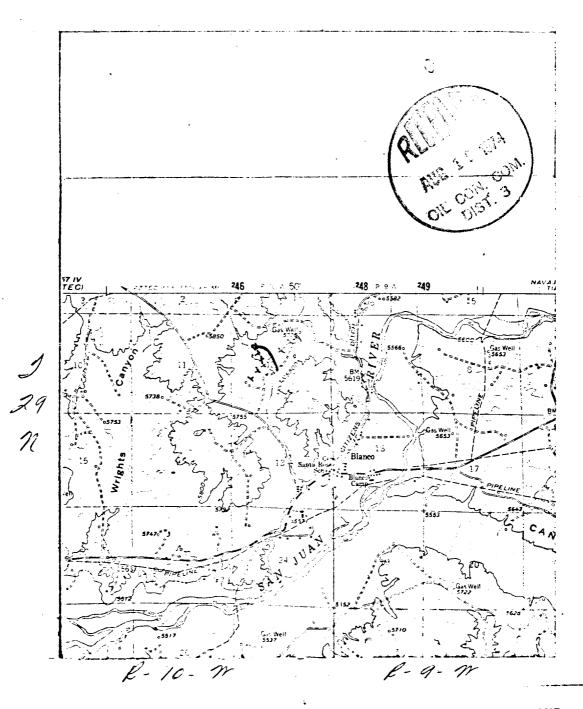
All distances must be from the outer boundaries of the Section Operator Well No. EL PASO NATURAL GAS COMPANY LACKEY (SF - 077092)Α 8 Unit Letter Section Township Range County 29-N 10-W SAN JUAN Actual Footage Location of Well: 1800 NORTH 1180 feet from the WEST line and feet from the Ground Level Elev. ProduCTURED CLIFFS P∞1 UNDESIGNATED FRUITLAND, 5774 AZTEC PICTURED CLIFFS EXT Actes 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the bestoriging knowledge and belief. D. G. Brisco 1180 Company SF-077092 **Z**DN 12 SECT I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed JULY 17, 1974 Registered Professional Engineer Certificate No.

2000

1000



Sackey a # 1 Smr n/4 Ser. 12, 2-29-11, R-10-m



LEGEND OF RIGHT-OF-WAYS

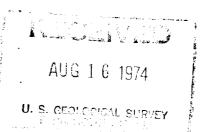
EXISTING	ROADS	
	PIPELINES	-+++-
	ROAD @ PIPE	LINE + +
PROPOSED		
	PIPELINES	++++
PROPOSED	ROAD & PIPE	LINE, + + +

El Paso Malural Gas Company

El Paso, Texas 70478

August 15, 1974

Mr. P. T. McGrath U. S. Geological Survey Post Office Box 959 Farmington, New Mexico 87401



Re:

Application for Permit to Drill LackeyA #8 SWNW/4 Section 12, T-29-N, R-10-W Aztec Pictured Cliffs Ext. -Undes. Fruitland

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map Nc. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Irrigation Ditch in SW/4 Section 7, T-29-N, R-9-W...

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. D. Bucos

D. G. Brisco

Drilling Clerk