

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF077092

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lackey A

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Aztec, PC Ext

11. SEC., T., R., M., OR BLK. AND

Sec. 12, T-29-N, R-10-W  
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)  
At surface

1300'N, 1180'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5774' GL

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☒  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Other)

Change Plans

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☒  
☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01-18-75 Tested surface casing--held 600#/30 minutes.

01-20-75 TD 2385'. Logs were run and the Fruitland formation showed to be nonproductive. So, this well will be completed in the Pictured Cliffs formation only.

01-21-75 Ran 76 joints 2 7/8", 6.4#, J-55 production casing, 2374' set at 2385'. Baffle set at 2374'. Cemented with 674 cu. ft. cement. WOC 18 hours. Top of cement at 775'.

05-14-75 Tested casing to 4000#, OK.  
PBTD 2374'. Perf'd 2244-45', 2269-70', 2287-88 with 2 shots per zone. Frac'd with 42,000#--20/40 sand and 42,380 gallons treated water. Dropped no balls. Flushed with 570 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A. J. Duce*

TITLE

Drilling Clerk

DATE

May 19, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 21 1975

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.