DISTRIBUTION			13
ANTA FE		1	
FILE		1	U
U.S.G.S.		17	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PROBATION OFFICE		1	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 110

	Fil.E /		T FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Supersedes Old C-104 and C-1 Effective 1-1-65						
	LAND OFFICE		KANSPORT OIL AND NATURA	AL GAS						
	TRANSPORTER OIL / GAS /									
_	OPERATOR /									
1	PRORATION OFFICE Operator									
	El Paso Natural Gas Company									
	P. O. Box 990, Farmin									
	Reason(s) for filing (Check proper box) New Well		Other (Please explain)							
	Recompletion	Oil Dry (Gas _							
	Change in Ownership	Casinghead Gas Cond	lensate							
	If change of ownership give name and address of previous owner									
Ħ.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formallon							
	Lackey A	8 Aztec PC Ext		deral of Fee Lease No. SF077092						
	Location	NO.	1100							
	Unit Letter E ; 18	Feet From The N	ine and 1180 Feet Fr	om The						
	Line of Section 12 T	ownship 29N Range	10W , _{NMPM} , San	Juan County						
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)						
	El Paso Natural Gas C	Company	P. O. Box 990, Farmi	ngton, NM 87401						
	Name of Authorized Transporter of C	<u> </u>	Address (Give address to which ap	proved copy of this form is to be sent)						
	El Paso Natural Gas C	Unit Sec. Twp. Rge.	P. O. Box 990, Farmi	ngton, NM 87401						
	give location of tanks.	<u> E 12 29N 10W</u>	······································							
IV. (If this production is commingled w COMPLETION DATA	If this production is commingled with that from any other lease or pool, give commingling order number:								
	Designate Type of Completi	on - (X)	New Well Workover, Deapen	Plug Back Same Res'v. Diff, Res'v.						
	Date Spudded	Date Compl. Ready to Prod.	Total Dept	P.B.T.D.						
	01-14-75	05-28-75	2385	2374'						
	Elevations (DF, RKB, RT, GR, etc.) 5774 GL	Name of Producing Formation Pictured Cliffs	2385 Top X ¹ 1/G is Pay 1/1 C C C 2244	Tubing Depth Tubingless						
	Perforations		01/2 01/2	Depth Casing Shoe						
	2244-45', 2269-70', 2	2244-45', 2269-70', 2287-88' TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	13 3/4'' 8 3/4'' and 6 3/4''	9 5/8"	124 GL 2385 '	126 cu. ft.						
	0 3/4 and 0 3/4	Tubingless	2305	674 cu. ft.						
<u>.</u>										
Υ.	TEST DATA AND REQUEST FOIL WELL		ifter recovery of total volume of load c epth or be for full 24 hours)	oil and must be equal to or exceed top allow-						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)							
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Actual Prod. During Test	Oil-Bbls.	Water - Bils.							
		Oli-Bala.	wd(er - Dr.15.	Gae - MCF						
•	CAC WELL									
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	1030 Testing Method (pitot, back pr.)	3 hours								
	Calc. A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 747	Choke Size 3/4"						
/I. (CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED								
		BY Original Signed by	Fmory C. Arnold							
A. J. Sieces (Signature)			TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.							
						Drilling Clerk (Title)				
						_	Ime_Ω4, 1975 (Date)		Fill out only Sections I.	II. III, and VI for changes of owner,
						Date/		well name or number, or transporter, or other such change of condition.		