	NO. OF COMES RECEIVED			5		
i	DISTRIBUTIO	N				
	SANTA FE					
			I			
ļ	U.S.G.S.					
	LAND OFFICE					
1	TRANSPORTER	OIL	 _			
		GAS	'			
	OPERATOR		2	<u> </u>		
1.	PRORATION OFFICE			<u> </u>		
•	Operator					
	LYNCO OIL CORPORAT					
	Address					
	7890 K. PRENTICE A					

DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS 7	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	.S	
PRORATION OFFICE				
Operator				
LYNCO OIL CORPORAT Address 7890 E. PRENTICE A		DO 80110		
Reason(s) for filing (Check proper box,		Other (Please explain)		
New Well	Change in Transporter of: Oil Dry (Gas [
Change in Ownership	— · · · – · – · · · · · – · · · · · · ·	lensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE	Formation Kind of Lease	Lease No.	
Lease Name	well 140.	State Federal	1	
Location New Mexico Comm				
Unit Letter 0	790 Feet From The South			
Line of Section 32 To	wnship 29N Range	10W , NMPM, San JI	deti codiny	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL O			
Name or Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approv		
El Paso Natural Gas C		Box 1492 El Paso, Te	xas 79978	
if well produces oil or liquids,	Unit Sec. Twp. P.ge.	No	Near Future	
give location of tanks.	a losse of pour			
If this production is commingled w. COMPLETION DATA		Dognon	Plug Back Same Res'v. Diff. Res	
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded 8-23-74	11-5-74	1770	1715 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	NONE NONE	
5675 GR	Fruitland	1670	Depth Casing Shoe	
Perforations			1762	
1670-77	TUBING, CASING,	AND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	40 sacks	
7"	8 3/4"	89 1762	200 sacks	
6 3/4"	2 7/8"	1/02		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must	be after recovery of total volume of load oil a depth or be for full 24 hours)	and must be equal to or exceed top al	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas t	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Service Control of the Control of th	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	165 CA 2007	
CAS WEY I			Gravity of Bondeman	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	NONE	
1901	3 hours Tubing Pressure (shut-in)	NONE Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-18) NONE	552	3/4"	
Back Pressure 1. CERTIFICATE OF COMPLIA		OIL CONSERV	ATION COMMISSION 12-4-, 19-74	
I hereby certify that the rules ar Commission have been complied	d regulations of the Oil Conserva i with and that the information gi the best of my knowledge and bel	tion	TOOR DIST. #3	

ORIGINAL SIGNED BY E. L. Forman IGSLAND, JR
(Signature)
Vice President
(Title)
December 2, 1974
(Date)

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.