

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GRAMBLING 8
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		9. API Well No. 30-045-21564-00-S1
3a. Address P O BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781	10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T29N R9W NENE 1170FNL 1100FEL 36.70038 N Lat, 107.77840 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9/6/02) RU W/L. TIH, tag up @ 2158'. TIH w/tbg plug, set @ 2000'. Unable to test. TOOH. SDON.
(9/9/02) TIH w/tbg stop & plug, set @ 2115'. PT csg to 4500 psi/15 mins, OK. Ran GR-CCL-CBL @ 2115' to surface. TOC @ 1020'. TIH w/wireline, pulled tbg plug & stop. TOOH w/wireline. SDON.
(9/10/02) CO w/bailer to 2196'. TOOH. TIH w/wireline, perf PC @ 2134, 2136, 2138, 2140, 2142, 2144, 2146, 2148, 2150, 2152, 2154, 2156, 2158, 2160, 2162, 2164, 2166 w/17 0.24" diameter holes. SDON.
(9/11/02) (Verbal approval from Steve Mason, BLM, left message w/Charlie Perrin, OCD, to sqz @ 400'). PT frac lines to 5500 psi, OK. Frac PC w/20,000# 12/20 Brady sand, 59 bbls clear frac, 360,000 SCF N2. Flow back well.
(9/12/02) Flow back well.
(9/16/02) TIH w/CIBP, set @ 2084'. PT lines to 3500 psi, OK. PT CIBP to 3000 psi, OK. Perf 1 sqz hole @ 400' w/0.29" diameter. Pump 200 sxs Type III w/2% calcium chloride.
(9/18/02) (Verbal approval from Charlie Perrin, OCD, and Wayne Townsend, BLM, to sqz @ 130'). TIH

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #14986 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 11/06/2002 (03MXH0150SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 10/14/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 11/07/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #14986 that would not fit on the form

32. Additional remarks, continued

w/mill, tag cmt @ 318'. Drill cmt @ 318' to 412'. TIH to CIBP @ 2084'. PT sqz to 500 psi, bled off from 500 to 200 psi in 10 mins. Ran CBL @ 1200' to surface. TOC @ 144'. Perf 1 sqz hole @ 130' w/0.29" diameter. SDON.

(9/19/02) PT lines to 3000 psi, OK. Pump 40 sxs Type III cmt w/2% calcium chloride (56 cu. ft.). WOC.

(9/20/02) TIH w/mill, drill cmt to 130'. TIH to CIBP @ 2084'. Circ hole clean. TOOH w/mill. PT sqz to 500 psi, bled to 300 psi in 15 mins. Bleed off well. Retest to 500 psi, bled off from 500 to 80 psi in 55 mins. Pressure stabilized @ 80 psi. SDON.

(9/23/02) Sqz w/100 sx Type III neat cmt (141 cu. ft.). WOC.

(9/24/02) PT csg to 300 psi, lost 200 psi in 3 mins. TIH w/coil tbg, unload hole w/air. Circ clean. Spot 2 sxs Class H neat cmt thru 1" PVC tbg. SDON.

(9/25/02) PT csg to 300 psi, OK. TIH w/bit, drill cmt to 127'. Circ hole clean. TOOH. PT csg to 350 psi for 1.5 hours, no leaks. TIH, tag @ 127'. Drill cmt to 133'. Tag plug @ 2084'. Circ hole clean. TOOH. PT csg to 350 psi for 1.5 hours, no leaks. SDON.

(9/26/02) TIH w/mill, mill on plug @ 2084'. Mill & push plug downhole to 2130'. Circ hole clean. TOOH w/mill. SDON.

(9/27/02) TIH w/coil tbg, CO to 2280'. Flow well. TOOH. RD. Well returned to production.

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