DISTRIBUTION THE MALL OF CHE CONFERNATION COMMISSION From C -104 FE REQUEST FOR ALLOWABLE opersedes Old C-104 and C-116 Effective 1-1-65 AND .s.G.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator El Paso Natural Gas Company P. O. Box 990, Farmington, NM Reason(s) for filing (Check proper box) 87401 Other (Please explain) Change in Transporter of: Oil Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE ell No Kind of Lease NM03999 Blanco PC Ext 9 Grambling State Federal or Fee 805 E 1710 S Unit Letter Feet From The Line and Feet From The 29N 9W San Juan 28 Line of Section Township Range , NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990, Farmington, M 87401 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Y Paso Natural Gas Company P. O. Box 990, Farmington, AM Is gas actually connected? 87401 Twr. Sec. If well produces oil or liquids, give location of tanks. 29N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Oil Well Gas Well New Well Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D 11-22-74 Elevations (DF, RKB, RT, GR, etc.) 05-02-75 2260! 2250! Tubing Depth Name of Producing Formation Top XI/Gas Pay 5705' GL PC 2110 Tuhingless Depth Cosing Shoe Perforations 2110', 2115', 2142', 22601 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT DEPTH SET 12 1/4" 5/8" 8 113' GI 112 cu. ft. 6 3/4" 7/8" 2260' 318 ca. ft. Tubingless V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test SI.MAY 19 1875 Length of Test Tubing Pressure Casing Pressure CON: COM. Actual Prod. During Test Oil-Bbls. Water - Bble. DIST. 3 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 3 hours Tubing Pressure(Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Sine Calc. A.O.F. 3/411 VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION MAY 20 1975 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by Basty C. Arnold SUP RVISOR DIST. #5

(Signature)

(Title)

(Date)

Drilling Clerk

May 14, 1975

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a sabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forms C-104 must be filed for each pool in multiply