

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1800' FNL, 1500' FWL, Sec. 9, T-29-N, R-10-W, NMPM
F

5. Lease Number
SF-078197

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Nye #12

9. API Well No.
30-045-21568

10. Field and Pool
Aztec Fruitland Sand

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
APR 11 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* (KM5) Title Regulatory Administrator Date 3/20/97

(This space for Federal or State Office use)

APPROVED BY */s/ Duane W. Spencer* Title _____ Date APR - 9 1997

CONDITION OF APPROVAL, if any:

NMOCD

PLUG & ABANDONMENT PROCEDURE

Nye #12

DPNO: 45137A

Fruitland Sand

Unit , Sec. 9, T29N, R10W

San Juan Co., New Mexico

Lat.: 36°44.58" Long: 107°53.62"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. This will be a rigless procedure. Prepare blow pit for cement washout only. Comply to all NMOCD, BLM, and BROG safety procedures. Rig up cementing equipment.
2. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. Install cementing valve.
3. Open bradenhead valve. Establish a rate down casing with 30 bbls. water, record pump rate and pressure. Monitor bradenhead for flow. If bradenhead flows water, move in rig with workstring to plug well. If not, pump 2 frac balls in additional water and monitor pressure, rate and volumes pumped to confirm perforations taking water and no casing leak exists. If casing leaks, then use pulling unit and 1-1/4" IJ tubing to plug well.
4. **Plug #1: (Fruitland perfs, Kirtland and Ojo Alamo tops; 1994' - 911'):** Open bradenhead valve. Establish a rate down casing with 30 bbls. water. Establish rate and pump 59 sxs Class B cement (20% excess) down 2-7/8" casing, displace to 200'. Shut in well and WOC. RIH with wireline and tag cement. Pressure test casing to 500#. POOH.
5. **Plug #2 (Surface, 162' - Surface):** Perforate 2 holes @ 162'. Establish circulation out bradenhead valve. Mix and pump approximately 44 sxs Class B cement down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
6. NU BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: *KZ Midkiff* 3/20/97

Operations Engineer

Approval: _____

Drilling Superintendent

Concur: _____

Production Superintendent

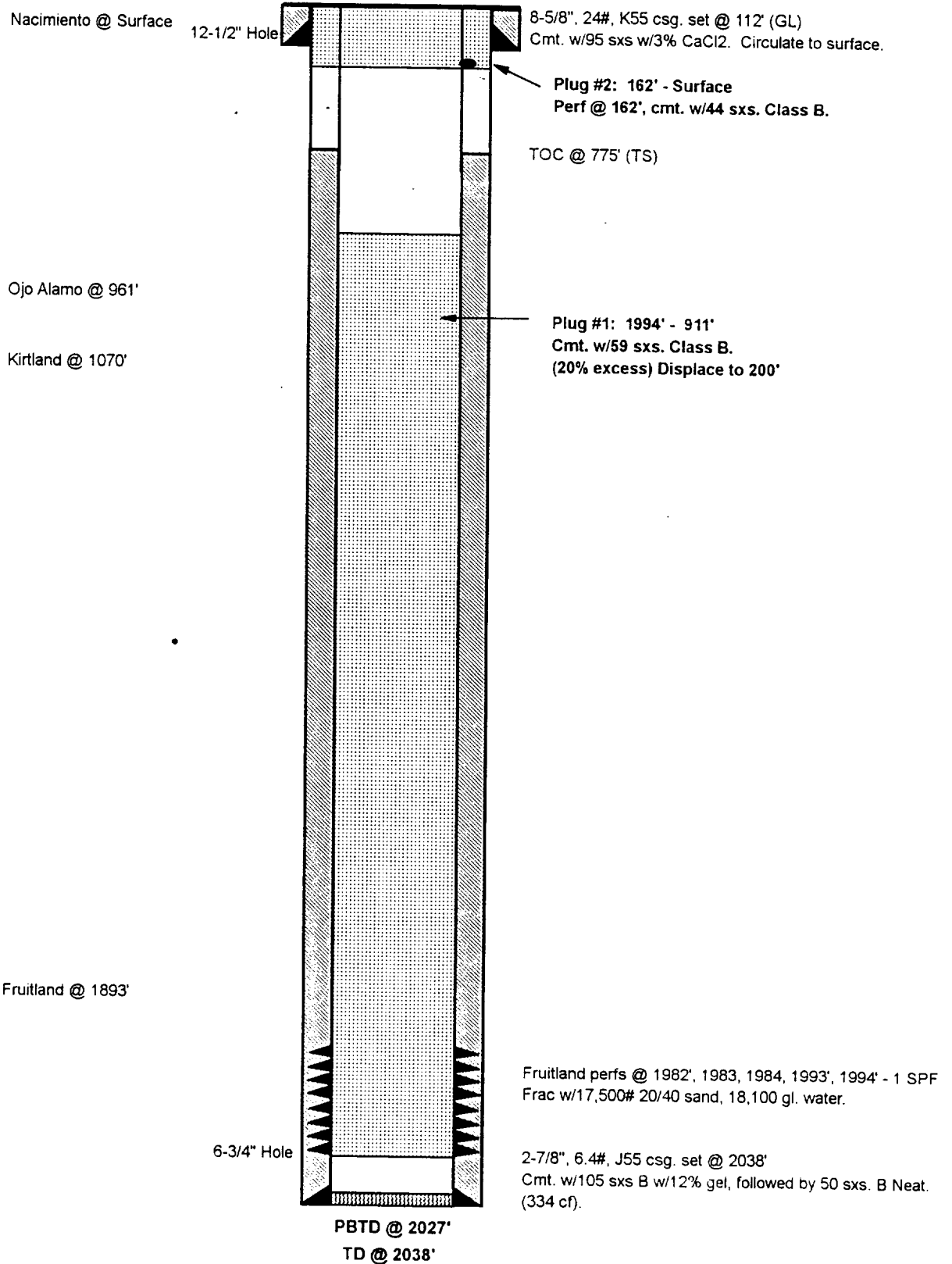
Contacts:	Operations Engineer	Kevin Midkiff	326-9807 (Office) 564-1653 (Pager)
	Foreman:	Johnny Ellis	326-9822 (Office) 327-8144 (Pager)

NYE #12

Proposed P&A

Spud: 01/15/75
1st Delivered: 07/22/75
Elevation: 5779' GL
5789' KB
Workovers: None

DPNO: 45137A
Fruitland Sand
1800' FNL, 1500' FWL
Sec. 9, T29N, R10W, San Juan County, NM
Lat/Long: 36°44.58", 107°53.62"

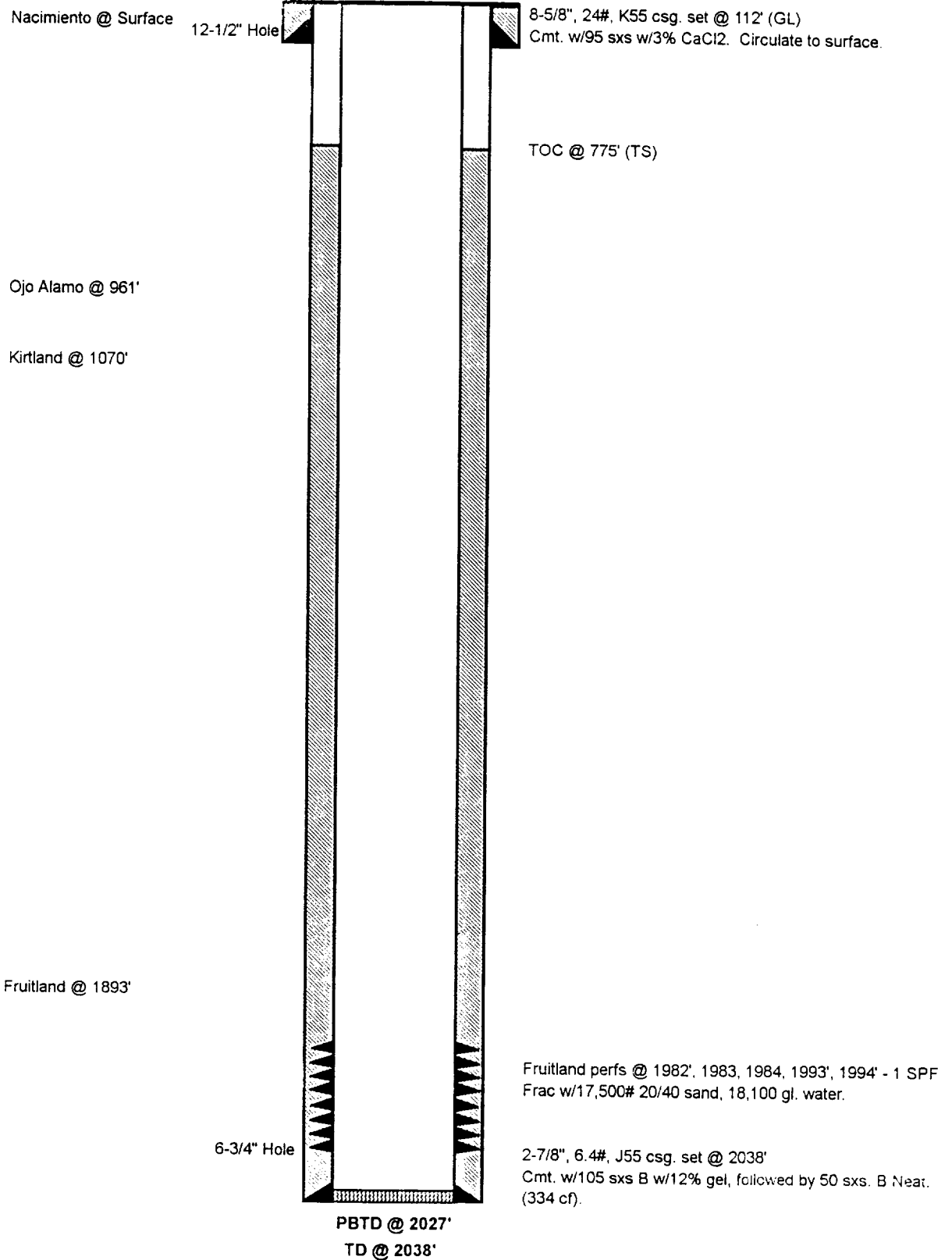


NYE #12

Current -- 3/18/97

Spud: 01/15/75
1st Delivered: 07/22/75
Elevation: 5779' GL
5789' KB
Workovers: None

DPNO: 45137A
Fruitland Sand
1800' FNL, 1500' FWL
Sec. 9, T29N, R10W, San Juan County, NM
Lat/Long: 36°44.58", 107°53.62"



Burlington Resources Well Data Sheet

DPNO: 45137A Well Name: **NYE 12** Meter #: 89224-42 API: 30-045-2156800 Formation: **FR**

Footage: 1800'N 1500'W Unit: F Sect: 09 Town: 029N Range: 010W County: San Juan State: New Mexico

Dual: **NO** Commingled: **NO** Curr. Compressor: No Prev. Compressor: No Plunger Lift: No BH Priority: 1

Install Date: Last Chg Date: BH Test Date: 5/6/96

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	12 1/2"	10 3/4"		
Casing:	2 5/8" 24", K55	2 7/8" 16 4", J55		
Casing Set @:	112' (EL)	2038'		
Cement:	95 x 11 3/4" (ccl) (115' - F)	105 x 6 1/2" (ccl) Followed by 40 x 1 1/2" Net. (334' - F)		
TOC:	SWF By: CIRC	775' By: TS	TOC:	By:

WELL HISTORY:

Orig. Owner: **EPNG** Spud Date: 01/15/75

GLE: **5779'** First Del. Date: 07/22/75

KB: **5789'** MCFD: **0**

TD: **2038'** BOPD: **0**

PBD: **2022'** BWPD: **0**

Completion Treatment: **17500# 20/40 scl., 18,100 gal. wtr.**

Formation Tops

SJ	CH
NA Surface	MF
OA 941'	PL
KT 1070'	GP
FT 1573'	GH
PC	GRRS
LW	DK
CK	

CURRENT DATA:

Perfs: **1983', 1983', 1984', 1993', 1994' - 15PF**

Tubing: **None**

Packer: **-**

Pump Size: **-**

Rod String: **-**

PULLING HISTORY / REMARKS:

Last Rig Date:	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
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Remarks: **None**

*** Well is suspected of having a production leak.**

Workover Required: **No / Yes**

Prod Ops Project Type: **- PFA**

Prod Ops Project Status: **- Intervention**

Area Team Project Type: **-**

Area Team Project Status: **-**

Date Submitted To Team: **-**

Reviewed By: **Tharold**

Date Reviewed: **3/18/17**

Date Printed: **3/18/97**