

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078197

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nye

9. WELL NO.

14 (FT-CH)

10. FIELD AND POOL, OR WILDCAT

Unes. Fruitland

Undes. Chacra

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T-29-N, R-10-W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws or regulations.
See also space 17 below.)

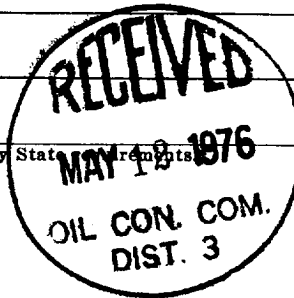
At surface

1650'S, 1560'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5825' GL



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-20-75 Fruitland TD 2255'. Ran 55 joints 2 7/8", 6.4#, J-55 production casing, 2245' set at 2255'. Baffle set at 2245'. Cemented with 600 cu. ft. cement. WOC 18 hours.

Chacra TD 3349'. Ran 82 joints 2 7/8", 6.4#, J-55 production casing, 3339' set at 3349'. Baffle set at 3339'. Cemented with 331 cu. ft. cement. WOC 18 hours. Top of cement at 875'.

05-20-75 Fruitland PBDT 2245'. Tested casing to 4000#--OK. Perf'd Fruitland 2007-2012' with 1 shot per foot. Frac'd with 22,000#--20/40 sand, 22,500 gallons treated water, no ball drops. Flushed with 630 gallons water.

Chacra PBDT 3339'. Tested casing to 4000#, OK. Perf'd Chacra 3312-17' with 1 shot per foot. Frac'd with 14,500#--20/40 sand, 15,000 gallons treated water. No ball drops. Flushed with 630 gallons water.

RECEIVED

MAY 11 1976

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

D. B. Buice

TITLE

Drilling Clerk

DATE

May 7, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side