

CORRECTED COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650'S, 1560'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

03-13-75

03-18-75

07-08-75

5825' GL

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

3349'

FT 2245'

CH 3339'

2

0-3349

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2007-12' (FT)

3015-20' (CH)

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind-Elec; CDL-GR; Temp. Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9 5/8"      | 32.3#           | 140'           | 13 3/4"   | 331 cu. ft.      |               |
| 2 7/8"      | 6.4#            | 2255'          | 8 3/4"    | 600 cu. ft.      |               |
| 2 7/8"      | 6.4#            | 3349'          | 8 3/4"    | 331 cu. ft.      |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE       | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------------|----------------|-----------------|
|      |          |             |               |             | Tubingless |                |                 |

31. PERFORATION RECORD (Interval, size and number)

2007-12' with 1 shot per foot.

\*3312-17' with 1 shot per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 2007-12'            | 22,000# sand; 22,500 gal wtr     |
| 3312-17'            | 14,500# sand; 15,000 gal wt      |

33. PRODUCTION

| DATE FIRST PRODUCTION      |                         | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |                                       |            |                         | WELL STATUS (Producing or shut-in) |  |
|----------------------------|-------------------------|----------------------------------------------------------------------|-------------------------|---------------------------------------|------------|-------------------------|------------------------------------|--|
|                            |                         | Flowing                                                              |                         |                                       |            |                         | SI                                 |  |
| DATE OF TEST               | HOURS TESTED            | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL.                              | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO                      |  |
| FT 07-08-75<br>CH 06-30-75 | 3 hours                 | 3/4"                                                                 | →                       |                                       |            |                         |                                    |  |
| FLOW. TUBING PRESS.        | CASING PRESSURE         | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF.                              | WATER—BBL. | OIL GRAVITY-API (CORR.) |                                    |  |
|                            | FT-SI 697<br>CH-SI 1102 | →                                                                    |                         | FT-1489 MCF/D-AOF<br>CH-167 MCF/D-AOF |            |                         |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

J. Goodwin

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

S. G. Basso

TITLE

Drilling Clerk

DATE

May 7, 1976

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |     |        | 38. GEOLOGIC MARKERS        |                           |                         |                  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|-----------------------------|---------------------------|-------------------------|------------------|
| FORMATION                                                                                                                                                                                                                                             | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                      | MEAS. DEPTH             | TRUE VERT. DEPTH |
|                                                                                                                                                                                                                                                       |     |        |                             | Fruitland<br>PC<br>Chacra | 1866'<br>2228'<br>3203' |                  |