## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Paso Natural Gas Company P. O. Box 990, Farmington, NM Reason(s) for filing (Check proper box) 87401 Other (Please explain) $\mathbf{X}$ New Well Change in Transporter of: Recompletion 011 Dry Gas Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation /ell No. Kind of Lease Lease No. Nye Chacra State (Federal) or Fee 5F078197 Location 1650 Feet From The\_\_ 1560 <u>\_S</u> Unit Letter Line and Feet From The Line of Section Township 29N Range 10W , NMPM, San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990, Farmington, NM 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990, Farmington, NM 87401 Unit P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. When J. 8 29N 10W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Same Restv. Diff. Restv. Plug Back Designate Type of Completion - (X) Date Spudded Date Compi. Ready to Prod. Total Depth P.B.T.D. 03-13-75 06-30-75 3349' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top 💥 1/Gas Pay Tubing Depth 5825' GL Chacra 3015 Tubingless Perforations Depth Casing Shoe 3015-20 Correcte 33491 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13 3/4" 9 5/8" 140' 331 cu. ft. 3/4" 7/8" 6 3349 ' 331 cu. ft. <u>Tubingless</u> V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) OIL WELI Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size

Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Oil-Bbls. Water - Bble. علالك معادلان Gas - MCF DIST.

**GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 3 hours Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Calc. A.O. F 1102 3/4"

APPROVED

TITLE

## 7. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

· D. B. Bisco	
(Signature)	
Drilling Clerk	
(Title)	

(Date)

July 15, 1975

By Original Signed by Emery C. Arnold SUPERVISOR DIST.

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

JUL 21 1975

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forms C-104 must be filed for each nool in multiply