

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-10009

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North Hogback 7

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Slickrock - Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T29N, R16W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Walter Duncan

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401 U. S. GEOLOGICAL SURVEY

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2070' FNL - 740' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5047' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-1-74

Driller's TD 722'. Circulated hole clean. Laid down drill pipe. Rigged up Go International and ran gamma-ray neutron log (logger's TD 723'). Ran 30 jts 4-1/2" OD 10.5# 8R ST&C "B" condition casing. TE 730.57' set at 726' GL cemented by Dowell with 75 sx Class "A" neat. Good circulation throughout job, good cement to surface. POB 2:30 PM 11-30-74.

12-2-74

Cut off 4-1/2" casing and welded on 4-1/2" bell nipple. Picked up 3-7/8" bit on 2-3/8" tubing. Blew hole dry with air, drilled plug and shoe, dried hole. Made 7' new hole. New TD 733'. First 2-1/2' no show. Got good odor and hole quit dusting after drilling 2-1/2'. Drilled 4-1/2' pay sand. Compressor pressure increased approx 10 psi and began blowing free oil from hole. Pulled and laid down tubing and 3-7/8" bit. Well flowed to surface in 5 hrs. Installed swage and valve and shut well in. Estimated flowing 40-50 bbls/day.

12-3-74

Ran 23 jts 2-3/8" OD 4.7# 8R EUE tubing. TE ^{732.58}~~718.58~~ set at ⁷³¹~~717~~' GL.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs
Jim L. Jacobs

TITLE

Geologist

DATE

12-3-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side