4	-NMOCC 1-Duncan 1-Fire	Ė		/
_	NO. OF CORIDS RECEIVED			/
$\vdash$	DISTRIBUTION	NEW MEYICO ON CO	NSERVATION COMMISSION	Form C-104
$\vdash$	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110
$\vdash$	FILE /	/ REGULSI I	AND	Effective 1-1-65
-	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS `√
- ⊢	LAND OFFICE	AUTHORIZATION TO TRAI		1
ŀ	IRANSPORTER OIL			
L	GAS			
-	OPERATOR /			
8. L	PRORATION OFFICE			
	Walter Dunc	an		
T	Address Roy 234 Fa	rmington, New Mexico 8	740!	
ŀ	Reason(s) for filing (Check proper box)	Thirtigroup were	Other (Please explain)	
	New Well	Change in Transporter of:		
l	Recompletion	Oil Dry Gas		
1	Change in Ownership	Casinghead Gas Condens	sate 📗	
I	f change of ownership give name			
8	and address of previous owner			
	DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including Fo	rmation Kind of Lea	Lease No.
İ	North Hogback 12	7 Stickrock -	and the second	
-	Location	7 011000		0603-10010
	Unit Letter A ; 720	Feet From The North Line	and 730 Feet From	n The East
	Line of Section   2 Town	nahip 29N Range	17W , NMPM,	San Juan County
į	Line of Section 12 Town			
m. į	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	S Address (Give address to which app	roved copy of this form is to be sent)
			Box 1528 Farmington.	New Mexico 87401
ĺ	Inland Corporation  Name of Authorized Transporter of Casi	nghead Gas Or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
	Name of Authorized Transporter of Cast	indiana Gas or zi, die		
- 1				
		Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	H 12 29N 17W	No	When
IV.	If well produces oil or liquids,	H 12 29N 17W that from any other lease or pool,	No give commingling order number:	
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA	H 12 29N 17W  that from any other lease or pool,  Oil Well Gas Well	No give commingling order number:  New Well   Workover   Deepen	
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion	H 12 29N 17W  h that from any other lease or pool,  Oil Well Gas Well  X	No give commingling order number: New Well   Workover   Deepen   X	95
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded	H 12 29N 17W  that from any other lease or pool,  Oil Well Gas Well  X  Date Compl. Ready to Prod.	No give commingling order number: New Well Workover Deepen X Total Depth	Plug Back   Same Resyv. Diff. Nes v.
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  9-24-74	H   12   29N   17W  that from any other lease or pool,    Oil Well   Gas Well     X     Date Compl. Ready to Prod.   12-18-74	No give commingling order number:    New Well   Workover   Deepen     X       Total Depth	Plug Back Same Resyv. Diff. Nessv.
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)	H 12 29N 17W  that from any other lease or pool,  Oil Well Gas Well  A 200 A 2	No give commingling order number:    New Well   Workover   Deepen     X       Total Depth     Top Oil/Gas Pay	Plug Back J Same Resyv. Diff. Assv.
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985 GR	H   12   29N   17W  that from any other lease or pool,    Oil Well   Gas Well     X     Date Compl. Ready to Prod.   12-18-74	No give commingling order number:    New Well   Workover   Deepen     X       Total Depth	Plug Back   Same Resyv. Diff. Nesv.
iv.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985 GR  Perforations	H 12 29N 17W  that from any other lease or pool,  n - (X)	No give commingling order number:    New Well   Workover   Deepen     X       Total Depth     Top Oil/Gas Pay	Plug Back Same Resyv. Diff. Nesv.  P.B.T.D.  Tubing Depth 657
iv.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985 GR	H 12 29N 17W  that from any other lease or pool,  n - (X) X Gas Well  Date Compl. Ready to Prod.  12-18-74  Name of Producing Formation  Dakota	No give commingling order number: New Well Workover Deepen X Total Depth 665 Top Oil/Gas Pay 657	P.B.T.D.  P.B.T.D.  Object  Tubing Depth  Object  Depth Casing Shoe
iv.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985 GR  Perforations  Open Hole 657-66	H 12 29N 17W  that from any other lease or pool,  n - (X) X  Date Compl. Ready to Prod.  12-18-74  Name of Producing Formation  Dakota  TUBING, CASING, AND	No give commingling order number:    New Well   Workover   Deepen     X       Total Depth     Top Oil/Gas Pay	P.B.T.D.  P.B.T.D.  Object  Tubing Depth  Object  Depth Casing Shoe
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985 GR  Perforations  Open Hole 657-66	H 12 29N 17W  that from any other lease or pool,  n - (X) X Gas Well  Date Compl. Ready to Prod.  12-18-74  Name of Producing Formation  Dakota	No give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Resv. Diff. Resv.  P.B.T.D. 665   S  Tubing Depth 657  Depth Casing Shoe 657  SACKS CEMENT 4 SX
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985 GR  Perforations  Open Hole 657-66  HOLE SIZE  911	H 12 29N 17W  that from any other lease or pool,    Oil Well   Gas Well     X     Date Compl. Ready to Prod.     12-18-74     Name of Producing Formation     Dakota     TUBING, CASING, AND     CASING & TUBING SIZE	No give commingling order number:    New Well   Workover   Deepen     X	Plug Back J Same Resyv. Diff. Resv.  P.B.T.D.  6657  Depth Casing Shoe  657  SACKS CEMENT
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985 GR  Perforations  Open Hole 657-66	H 12 29N 17W  that from any other lease or pool,  n - (X) X Gas Well  Date Compl. Ready to Prod.  12-18-74  Name of Producing Formation  Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  7"	No give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Resv. Diff. Resv.  P.B.T.D. 665   S  Tubing Depth 657  Depth Casing Shoe 657  SACKS CEMENT 4 SX
iv.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985 GR  Perforations  Open Hole 657-66  HOLE SIZE  911	H 12 29N 17W  In that from any other lease or pool,  In - (X) X Gas Well  Date Compl. Ready to Prod.  12-18-74  Name of Producing Formation Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  7"  4-1/2" 2-3/8"	No give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Resy.   Diff. Resy.   P.B.T.D.   665'   53   Tubing Depth   657'   Depth Casing Shoe   657'   SACKS CEMENT   4 SX   75 SX
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985 GR  Perforations  Open Hole 657-66  HOLE SIZE  9"  6-1/4"  TEST DATA AND REQUEST FO	H 12 29N 17W  In that from any other lease or pool,  In - (X) X Gas Well  Date Compl. Ready to Prod.  12-18-74  Name of Producing Formation Dakota  TUBING, CASING, AND CASING & TUBING SIZE  7!!  4-1/2!! 2-3/8!!	No give commingling order number:    New Well   Workover   Deepen     X	Plug Back Same Resy. Diff. Resy.  P.B.T.D.  665' S  Tubing Depth 657'  Depth Casing Shoe  657'  SACKS CEMENT  4 SX  75 SX  oil and must be equal to or exceed top allow
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985 GR  Perforations  Open Hole 657-66  HOLE SIZE  911  6-1/4"  TEST DATA AND REQUEST FOOL. WELL	H 12 29N 17W  that from any other lease or pool,  1011 Well Gas Well  A Cas Well  12-18-74  Name of Producing Formation  Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  7"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be a able for this de	No give commingling order number:    New Well   Workover   Deepen     X	Plug Back Same Resy. Diff. Resy.  P.B.T.D.  665' S  Tubing Depth 657'  Depth Casing Shoe  657'  SACKS CEMENT  4 SX  75 SX  oil and must be equal to or exceed top allow
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985* GR  Perforations  Open Hole 657-66  HOLE SIZE  9"  6-1/4"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks	H 12 29N 17W  In that from any other lease or pool,  In - (X) X Gas Well  Date Compl. Ready to Prod.  12-18-74  Name of Producing Formation Dakota  TUBING, CASING, AND CASING & TUBING SIZE  7!!  4-1/2!! 2-3/8!!	No give commingling order number:    New Well   Workover   Deepen     X	Plug Back Same Resyv. Diff. Resyv.  P.B.T.D.  665 S  Tubing Depth 657*  Depth Casing Shoe  657*  SACKS CEMENT  4 SX  75 SX  oil and must be equal to or exceed top allows lift, etc.)
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985* GR  Perforations  Open Hole 657-66  HOLE SIZE  9"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-19-74	H 12 29N 17W  In that from any other lease or pool,  In - (X) X Gas Well  Date Compl. Ready to Prod.  12-18-74  Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE  7''  4-1/2''  2-3/8''  DR ALLOWABLE (Test must be a able for this de	No give commingling order number:    New Well   Workover   Deepen     X	Plug Back Same Resy. Diff. Resy.  P.B.T.D.  665' S  Tubing Depth 657'  Depth Casing Shoe  657'  SACKS CEMENT  4 SX  75 SX  oil and must be equal to or exceed top allow
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985* GR  Perforations  Open Hole 657-66  HOLE SIZE  911  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-19-74  Length of Test	H 12 29N 17W  In that from any other lease or pool,  In - (X) X Gas Well  Date Compl. Ready to Prod.  12-18-74  Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE  7''  4-1/2'' 2-3/8''  DR ALLOWABLE (Test must be a able for this do	No give commingling order number:    New Well   Workover   Deepen     X	Plug Back Same Resy. Diff. Resy.  P.B.T.D.  66578  Tubing Depth 6578  SACKS CEMENT  4 SX  75 SX  oil and must be equal to or exceed top allows lift, etc.)  Choke Size
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985* GR  Perforations  Open Hole 657-66  HOLE SIZE  9"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-19-74	H 12 29N 17W  In that from any other lease or pool,  In - (X) X  Date Compl. Ready to Prod.  12-18-74  Name of Producing Formation  Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  7"  4-1/2"  2-3/8"  DR ALLOWABLE (Test must be a able for this do	No give commingling order number:    New Well   Workover   Deepen     X	Plug Back Same Resy. Diff. Resy.  P.B.T.D.  665.65  Tubing Depth 657*  Depth Casing Shoe 657*  SACKS CEMENT 4 SX 75 SX  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gae-MCF
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985* GR  Perforations  Open Hole 657-66  HOLE SIZE  911  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-19-74  Length of Test  24 Hrs	H 12 29N 17W  In that from any other lease or pool,  In - (X) X  Date Compl. Ready to Prod.  12-18-74  Name of Producing Formation Dakota  TUBING, CASING, AND CASING & TUBING SIZE  7!  4-1/2! 2-3/8!  DR ALLOWABLE (Test must be a able for this do	No give commingling order number:    New Well   Workover   Deepen     X	Plug Back Same Resy. Diff. Resy.  P.B.T.D.  66578  Tubing Depth 6578  SACKS CEMENT  4 SX  75 SX  oil and must be equal to or exceed top allows lift, etc.)  Choke Size
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985* GR  Perforations  Open Hole 657-66  HOLE SIZE  9"  6-1/4"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  12-19-74  Length of Test  24 Hrs  Actual Prod. During Test  35 Bbls	H 12 29N 17W  In that from any other lease or pool,  In - (X) X  Date Compl. Ready to Prod.  12-18-74  Name of Producing Formation  Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  7"  4-1/2"  2-3/8"  DR ALLOWABLE (Test must be a able for this do	No give commingling order number:    New Well   Workover   Deepen     X	Plug Back Same Resyv. Diff. Resyv.  P.B.T.D.  665 S  Tubing Depth 657*  Depth Casing Shoe  657*  SACKS CEMENT  4 SX  75 SX  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  TSTM
IV.	If well produces all or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985* GR  Perforations  Open Hole 657-66  HOLE SIZE  9"  6-1/4"  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  12-19-74  Length of Test  24 Hrs  Actual Prod. During Test  35 Bbls  GAS WELL	H 12 29N 17W  In that from any other lease or pool,  In - (X) X  Date Compl. Ready to Prod.  12-18-74  Name of Producing Formation  Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  7"  4-1/2"  2-3/8"  DR ALLOWABLE (Test must be a able for this do	No give commingling order number:    New Well   Workover   Deepen     X	Plug Back Same Resy. Diff. Resy.  P.B.T.D.  665.65  Tubing Depth 657*  Depth Casing Shoe 657*  SACKS CEMENT 4 SX 75 SX  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gae-MCF
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985* GR  Perforations  Open Hole 657-66  HOLE SIZE  9"  6-1/4"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  12-19-74  Length of Test  24 Hrs  Actual Prod. During Test  35 Bbls	H 12 29N 17W  In that from any other lease or pool,  In - (X) X  Date Compl. Ready to Prod.  12-18-74  Name of Producing Formation Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  711  4-1/211  2-3/811  Date of Test  12-20-74  Tubing Pressure  Oil-Bbis.  35	No give commingling order number:    New Well   Workover   Deepen     X	Plug Back Same Resy. Diff. Resy.  P.B.T.D.  66578  Tubing Depth 6578  SACKS CEMENT  4 SX  75 SX  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gae-MCF  TSTM
IV.	If well produces all or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985* GR  Perforations  Open Hole 657-66  HOLE SIZE  9"  6-1/4"  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  12-19-74  Length of Test  24 Hrs  Actual Prod. During Test  35 Bbls  GAS WELL	H 12 29N 17W  In that from any other lease or pool,  In - (X) X  Date Compl. Ready to Prod.  12-18-74  Name of Producing Formation Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  711  4-1/211  2-3/811  Date of Test  12-20-74  Tubing Pressure  Oil-Bbis.  35	No give commingling order number:    New Well   Workover   Deepen     X	Plug Back Same Resyv. Diff. Resyv.  P.B.T.D.  665 S  Tubing Depth 657*  Depth Casing Shoe  657*  SACKS CEMENT  4 SX  75 SX  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  TSTM
v.	If well produces all or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985* GR  Perforations  Open Hole 657-66  HOLE SIZE  9"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-19-74  Length of Test  24 Hrs  Actual Prod. During Test  35 Bbls  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	H 12 29N 17W  In that from any other lease or pool,  In - (X) X  Date Compl. Ready to Prod.  12-18-74  Name of Producing Formation Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  7!!  4-1/2!! 2-3/8!!  OR ALLOWABLE (Test must be a able for this do  Date of Test  12-20-74  Tubing Pressure  Cii-Bbis.  35	No give commingling order number:    New Well   Workover   Deepen     X	Plug Back Same Resy. Diff. Resy.  P.B.T.D. 665.53  Tubing Depth 657*  Depth Casing Shoe 657*  SACKS CEMENT 4 SX 75 SX  oil and must be equal to or exceed top allows slift, etc.)  Choke Size  Gas-MCF  TSTM  Gravity of Condensate  Choke Size
v.	If well produces all or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  9-24-74  Elevations (DF, RKB, RT, GR, etc.)  4985* GR  Perforations  Open Hole 657-66  HOLE SIZE  9"  6-1/4"  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  12-19-74  Length of Test  24 Hrs  Actual Prod. During Test  35 Bbls  GAS WELL  Actual Prod. Test-MCF/D	H 12 29N 17W  In that from any other lease or pool,  In - (X) X  Date Compl. Ready to Prod.  12-18-74  Name of Producing Formation Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  7!!  4-1/2!! 2-3/8!!  OR ALLOWABLE (Test must be a able for this do  Date of Test  12-20-74  Tubing Pressure  Cii-Bbis.  35	No give commingling order number:    New Well   Workover   Deepen     X	Plug Back Same Resy. Diff. Resy.  P.B.T.D.  66578  Tubing Depth 6578  SACKS CEMENT  4 SX  75 SX  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gae-MCF  TSTM

APPROVED.

TITLE .

By Original Signed by Emery C. Arnold

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SUPERVISOR DIST #3

Optoble will

im Librar

Geologist

1-22-75

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)