

For
(Min. 3)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-10010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North Hogback 12

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Slickrock - Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T29N, R17W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Walter Duncan

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401 U. S. GEOLOGICAL SURVEY

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

500' FNL — 165' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4986' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-29-74

Depth 650', Driller's TD. Ran Gamma-Ray Neutron log by Go International. Rigged up and ran 31 jts 4-1/2" OD 11.00# A-25 CW new line pipe for casing. TE 663.11' set at 655' GR. Attempted to cement by Dowell. Broke circulation and started to mix cement. Pipe plugged and pressure went to 300 psi on Dowell chart and casing split at this point. Mixed 75 sx cement and pumped in. Released plug and displaced, plug did not bump at calculated displacement. Circulated all cement out of hole and rigged Dowell down. Pulled casing and found split jt 18 jts down. Shut down for night.

12-30-74

Reran 31 jts 4-1/2" OD 11.00# A-25 CW new line pipe for casing. TE 663.11' set at 655' GR. Cemented by Dowell with 75 sx Class "A" neat, good returns while cementing, good cement to surface. Bumped plug with 1000 psi. Shut well in. POB 12:30 PM, 12-29-74.

12-31-74

Picked up 3-7/8" bit and 2-3/8" tubing. Blew hole down with air. Dried hole at top of plug. Drilled plug and shoe and 5' new hole to 660'. Had good odor first foot below shoe. Blowing good stream oil from hole last 4'. Pulled bit and ran 21 jts 2-3/8" OD 4.7# 8R EUE Condition "B" tubing plus mud anchor, perforated nipple, and seating nipple. TE 651.93' set at 650' GR. Well flowing to surface by the time finished running tubing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

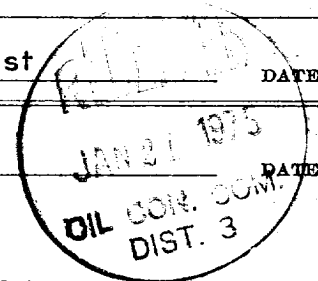
1-14-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side