

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

RAYMOND T. DUNCAN

3. ADDRESS OF OPERATOR

P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1400' FNL & 710' FEL

14. PERMIT NO.

15. ELEVATIONS. (Show whether DF, ST, GR)

5039' GR

OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-10010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North Hogback 12

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Slickrock Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T29N, R17W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged & abandoned the subject well on 5-18-88 as follows:

- 1.) Pulled tubing & rods.
- 2.) Filled 4 1/2" OD, 9.5#, K-55, R-7, LT&C casing and squeezed into formation from P.B.T.D. 731' to surface using total of 65 sx class "B" neat cement (total slurry = 77 cu.ft.).
- 3.) Installed permanent monument, labeled with operator's name, well name and number, legal location and lease number.
- 4.) Filled all pits.
- 5.) Cleaned well location of all equipment, pipe, junk and trash.
- 6.) Restored surface.
- 7.) Cut off tie-downs.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE 5-22-89

JUN 23 1989

DATE

SEND
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCD