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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Hubbell	
9. Well No.	
19	
10. Field and Pool, or Wildcat	
Aztec Fruitland Ext	
12. County	
San Juan	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator
	El Paso Natural Gas Company
3. Address of Operator	
	P. O. Box 990, Farmington, NM 87401
4. Location of Well	
UNIT LETTER <u>P</u> <u>1125</u> FEET FROM THE <u>S</u> LINE AND <u>1180</u> FEET FROM	
THE <u>E</u> LINE, SECTION <u>19</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
5475' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Perf and Frac	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-17-75 TD 1633. Ran 55 joints 2 7/8", 6.4#, J-55 production casing, 1623' set at 1633'. Baffle set at 1623'. Cemented with 335 cu. ft. cement. WOC 18 hours. Top of cement at 425'.

04-28-75 Tested casing to 4000#--OK. PBTD 1623'. Perf'd 1430-40', 1546-56' with 6 shots per zone. Frac'd with 26,000#--20/40 sand and 27,000 gallons treated water. Dropped 1 set of 6 balls. Flushed with 336 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. G. Evans TITLE Drilling Clerk DATE May 2, 1975

APPROVED BY Emmy Lewis TITLE SUPERVISOR DIST. #3 DATE MAY 6 1975

CONDITIONS OF APPROVAL, IF ANY: