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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
1b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☒
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Hubbell

9. Well No.

19

10. Field and Pool, or Wildcat

Bloomfield
Farmington

2. Name of Operator

El Paso Natural Gas Company

3. Address of Operator

P.O. Box 289, Farmington, NM 87401

4. Location of Well

UNIT LETTER P LOCATED 1125 FEET FROM THE South LINE AND 1180 FEET FROM

East 19 29-N 10-W

THE LINE OF SEC. TWP. RGE. NMPM

12. County

San Juan

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

1-15-75; 1-3-81

1-17-75

7-29-75; 8-14-81

5475' GL

5475' GL

20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

1633'

1265'

0-1633'

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

795'-942' (Farmington)

No

26. Type Electric and Other Logs Run 27. Was Well Cored

IES; FDC-GR; Temp. Survey

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PLLED
8 5/8"	24#	130'	12 1/4"	112 cf.	
2 7/8"	6.4#	1633'	6 3/4"	335 cf.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Tubingless

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

795', 805', 816, 874, 880, 900, 942'.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

795-942'

3500 gal. acid

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gs - Cf. Ratio

8-14-81

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Gs - Cf. Ratio

SI 432

After Frac Gauge = 308 MCF/D

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

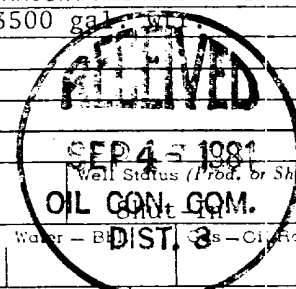
A. G. Suarez

TITLE

Drilling Clerk

DATE

Aug. 24, 1981



(INSTRUCTIONS (

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 590'	T. Fenn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 770-1370'	T. Fenn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Fenn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
590'	770'	180	O.A.				
770'	1370'	600	Kirtland				
1370'	1633'	263	Fruitland				