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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

Address

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Plug Back - *See Back*If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Formation, including Formation	Kind of Lease	Lease No.
Hubbell	19	Aztec Farmington	State, Federal or Fee /	Fee
Location	Unit Letter	Feet From The	Line and	Feet From The
	P	1125	S	1180
			E	
Line of Section	19	Township	29-N	Range
			10-W	San Juan
			NMPM,	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401					
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	19	29-N	10-W		

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-15-75 ; 1-3-81	7-9-75; 8-14-81	1633'	1265'					
Deviation (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5475' GL	Farmington	795'	tubingless					
			Depth Casing Shoe					
			1633'					

795', 805', 816', 874', 880', 900', 942'.

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	130'	112 cf.
6 3/4"	2 7/8"	1633'	335 cf.

TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Time First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
308			
Testing Method (Flow, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size
		432	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Drilling Clerk

Aug. 24, 1981

OIL CONSERVATION DIVISION

APPROVED

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate forms C-104 must be filed for each pool in multiply
completed wells.

1-31-81: Moved on location and rigged up.
Pulled 50 joints of 1 1/4" tubing.

2-3-81: Set tubing stop in 2 7/8" casing
at 1265'. Squeezed Fruitland
perforation with 59 cu. ft.
cement, in preparation to plug
back and recomplete in Farmington
Sand.

2-10-81: Perfed Farmington Sand: 942,900,880,
874,816,805,795' . Fraced w/ 3500
gal. water. Flushed w/ 235 gal. wtr.

7-31-81: Fraced existing Perforations w/ 20,000#
10/20 sand, 6,000 gal. wtr. Flushed w/
62 gal. wtr.