

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

200 MAY 31 PM 1:20

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

950' FSL, 850' FWL, Sec. 9, T-29-N, R-10-W, NMPM

5. Lease Number

SF-078197

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Nye #13

9. API Well No.

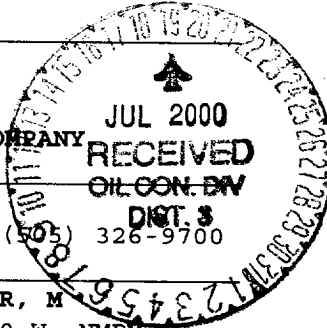
30-045-21619

10. Field and Pool

Aztec Fruitland

11. County and State

San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Diana Case Title Regulatory Supervisor Date 5/31/00

TLW

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date 7/14/00

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

## PLUG AND ABANDONMENT PROCEDURE

5/4/00

### Nye 13

DPNO 4394401

Fruitland Sand

950' FSL and 850' FWL, Section 9, T29N, R10W

San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

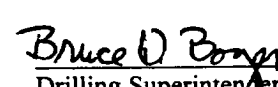
1. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. Conduct safety meeting for all personnel on location. NU relief line and then record well pressures; check bradenhead. Blow down well and kill with water as necessary. ND wellhead and install cementing valve.
2. Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 15 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a casing leak. If the bradenhead flows water or there are other indications of a casing leak, then MO and RU pulling unit to use 1-1/4" IJ tubing workstring to plug the well.
3. **Plug #1 (Fruitland sand perforations, Kirtland and Ojo Alamo tops, 1970' – 855')**: Establish rate into perforations with water. Mix and pump 53 sxs Class B cement (30% excess) and bullhead cement down 2-7/8" casing, displace to 500' with water. Shut in well and WOC. Rig up mast truck and tag cement. Pressure test casing to 500#.
4. **Plug #2 (8-5/8" Casing Shoe at 114')**: Perforate 2 squeeze holes at 164'. Establish circulation out bradenhead valve. Mix and pump approximately 65 sxs Class B cement down 2-7/8" casing, circulate good cement to surface. Shut in well and WOC.
5. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

  
Operations Engineer

05/24/00

Approval:

 5-30-00  
Drilling Superintendent

Operations Engineer

Joe Michetti  
Office - 326-9764  
Pager - 564-7187

Sundry Required: YES/ NO

Approved:

 5-31-00  
Regulatory Approval