SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-045-21624

DATE ____

UNITED STATES DEPARTMENT OF THE INTERIOR

		DEPARTMENT OF THE WILKION				
	GEOLOGICAL SURVEY					
APPLICATION	FOR PERMIT T	O DRILL, DEEPE	N, OR PLUG I	3ACK	6. IF INDIAN, ALLOTTEE OF TRIBE NAM	
a. Type of Work	. 🗀	DEEPEN [PLUG BA	ck 🖂	7. UNIT AGREEMENT NAME	
	LX	DEEPEN [_]	FLUG BA			
b. TYPE OF WELL OIL GAS X OTHER ZONE ZONE					S. FARM OR LEASE NAME	
OIL GAS WELL NOTHER ZONE TIM ZONE L. 2. NAME OF OPERATOR					Tevejo 'E'	
					9. WELL NO.	
OYPICE & DE	Ţless		ALL STATES		15	
					10. FIELD AND POOL, OR WILDCAT.	
1.0. Dox 1511, Fermington, New Memico (700). 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Vision Wast Out	
At surface					Hutz, Mest 244 11. sec., T., R., M., OR ELK.	
390' HIL and 790' MIL At proposed prod. zone					AND SURVEY OR AREA	
					4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR
		·	1		San Juan Hew Mes	
5. DISTANCE FROM PROPO	SED*	16. NO	OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL	
LOCATION TO NEARENT PROPERTY OR LEASE LI	INE, FT.	700			1.60 💆	
(Also to pearest drig 8, DIS: ANCE FROM PROPO	OSED LOCATION*		19. PROPOSED DEPTH 20. RO		ROTARY OR CABLE TOOLS	
TO NUAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			1100		Rotary .	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL STAI	
I. ELEVATIONS (Show which		25 GL			January 10, 1975	
3.		ROPOSED CASING ANI	CEMENTING PROGR	RAM	<u>, , , , , , , , , , , , , , , , , , , </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
7 7 /0	5 1/2	7 h	00 1	_	<u>25 sex </u>	
			-	4		
1. 2/1	2.7/3	l 6.4	<u> </u>			
14 3/14	27/8	6.4	1100 '		100 sxx	
14 3/14	27/8	6.4	1100'		100_sex	
1 3/4						
- 17477 Amil 1	/2 casing at su	wise with 25 s	ax at 80 feet.	product	ive, will run 2 7/8"	
- 17477 Amil 1	/2 casing at su	rface with 25 s	ax at 80 feet.	product	ive, will run 2 7/8"	
- 17477 Amil 1	/2 casing at su	rface with 25 s	ax at 80 feet.	product	ive, will run 2 7/8"	
- 17477 Amil 1	/2 casing at su	rface with 25 s	ax at 80 feet.	product	ive, will run 2 7/8"	
- 17477 Amil 1	/2 casing at su	rface with 25 s	ax at 80 feet.	product	ive, will run 2 7/8" .	
- 17477 Amil 1	/2 casing at su	rface with 25 s	ax at 80 feet.	product	ive, will run 2 7/8"	
- 17477 Amil 1	/2 casing at su	rface with 25 s	ax at 80 feet.	product	ive, will run 2 7/8" .	
- 17477 Amil 1	/2 casing at su	rface with 25 s	ax at 80 feet.	product	ive, will run 2 7/8" .	
- 17477 Amil 1	/2 casing at su	rface with 25 s	ax at 80 feet.	product	ive, will run 2 7/8" .	
- 17477 Amil 1	/2 casing at su	rface with 25 s	ax at 80 feet.	product	ive, will run 2 7/8" .	
Vill drill 4 casing to ID casing to ID	/2 casing at su 3/4 hole to 11 and cement with	rface with 25 s .00 feet and log th 100 sec. Wil	ex at 80 feet.; if appears ; l perforate an	product	ive, will run 2 7/8" .	
Vill drill 4 easing to ID	/2 casing at su 3/4 hole to 11 and cement with	rface with 25 s .00 feet and log th 100 sec. Wil	ex at 80 feet.; if appears ; l perforate an	product	ive, will run 2 7/8" DEC 26 1974	
Vill drill 4 casing to 1D casing to 1D in above space describe zone. If proposal is to preventer program, if an	/2 casing at su 3/4 hole to 11 and cement with	rface with 25 s .00 feet and log th 100 sec. Wil	ex at 80 feet.; if appears ; l perforate an	product	ive, will run 2 7/8" DEC 26 1974	

TITLE _

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Merrion & Bayless 15 Havajo Tribal 'H' Unit Letter Section Township Range 29N TIM San Juan Actual Footage Location of Well: North feet from the Ground Level Elev. Producing Formation Dedicated Acreage: Kutz, West 5225 Pictured Cliffs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Fobert L. Bayless Position Co-Owner Merrion & Bayless December 24, 1974 Sec 13 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed December 20, 1971 Registered Professional Finds Fred B Certificate No

1320 1650 1980 2310 2640

3950

DEVELOPICHT PLAN

MAVAJO TRIBAL 'H' #15

- 1. Existing roads and proposed location are shown on attached topographic map.
- 2. Existing wells and lateral roads are shown on topographic map.
- 3. Water will be obtained from the San Juan River.
- 4. Rig layout is attached.
- 5. Robert L. Bayless (505) 325-5093 will be field representative.

