## SUBMIT IN TRIPLICATE\*

(Other instructions of reverse side)

Form approved.

UNITED STATES

		Budget	Bureau	No.	42 R142	
n	30-0	1	2	16	25	•
	70-0	73		, ,	7 3	

	1	5. LEASE DESIGNATION AND SERIAL NO.						
	14-20-603-2109							
APPLICATION	FOR PERMIT TO	O DRILL, D	EEPEN	, OR PLU	JG BA	VCK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
In. TYPE OF WORK	L 🖸	DEEPEN [			BACK		7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL GAS	other		SINGI ZONE	.Е [:]	MULTIPLE ZONE		S. FARM OR LEASE NAME	
2. NAME OF OPERATOR	4.						Tryeto 171	
	Carrion & Act		·less		·		9. WELL NO.	
3. ADDRESS OF OPERATOR							1):	
a. Abbabbb of or annual	acia Comminete	van Tierri ilon	rico í	77403.		,	10. FIELD AND POOL, OR WILDCAT	
2.0. PCM		Besin Delioto						
						}	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
	and 1850' IML					1		
At proposed prod. zone	!						Sec. 13, 1991, Plb1	
14. DISTANCE IN MILES A	MR DIRECTION FROM BEAR	EST TOWN OF POST	r OFFICE*			18	12. COUNTY OR PARISH 13. STATE	
14. DISTANCE IN SULLS A	Ap plant. How there is a second	-		-		4.500	Sen Such   Bett Mexico	
and the property of the proper	arr.		16. No. 6	OF ACRES IN LA	EASE		OF ACRES ASSIGNED	
15. DISTANCE FROM PROPO LOCATION TO NEAREST		TO			TO T	77 320		
PROPERTY OR LESSE L. (Also to nearest drig		19. PROPOSED DEFTH 20. ROT			20 ROTA	ARY OR CABLE TOOLS		
18. DISTANCE FROM PROPE TO NEAREST WELL, DI		5900 200 200 100 100 100 100 100 100 100 1		20. 102.				
OR APPLIED FOR, ON THE					ROUCHU 22. APPROX. DATE WORK WILL STAFT*			
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)							
5	237 CL						Jenuary 20, 1975	
23.	P	ROPOSED CASH	NG AND	CEMENTING	PROGRA:	M		
	SIZE OF CASING	WEIGHT PER F	FOOT SETTING DEPTH		PTH		QUANTITY OF CEMENT	
SIZE OF HOLE				1751			150 GAY	
12 1/1: 7 7/8	<u>8_5/°</u>	<u> 20/1                                    </u>	105	50001			400 sex	
7.7/8	4 1/2		<u>-1-1-2                                 </u>					
	•							

Will drill 12 1/4 hole and set 175' of 8 5/8" surface casing with 150 sax cenent. Will drill 7 7/8" hole to 5900' to test Dahota formation. If appears productive, will set 1/2" casing at TD with 400 sax cenent. Will perforate and test.

DEC 2.6 1974 -

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. SIGNER (This space for Federal or State office use) PERMIT NO. \_ APPROVED BY \_\_ CONDITIONS OF APPROVAL, IF ANY:

Clas

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Jr erator Well No. Merrion & Bayless Mavajo "H" 14 Unit Letter Dection Township Hange County 13 25.N ILW San Juan A studi Footage Location of Well: 1850 North 1850 feet from the feet from the West Hne Hound Level Elev. Freducing Formation Dedicated Agreage: 5237 Dakota Basin Inhota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). Perrion & Bayless hold leases on all lands within Section 13. 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Will be communitized. If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Fee Land hereby certify that the information contained herein is true and complete to the Robert L. Bayless Position Co-Owner 18501 Company Merrion & Bayless December 24, 1974 Sec 13 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. December and/or Land Surveyor なった。 Fred B 330

## DEATHOR WILL MAIL

## MAYAJO 'H' #14

- 1. Existing roads and proposed location are shown on attached topographic map.
- 2. Existing wells and lateral roads are shown on topographic map.
- 3. Water will be obtained from the San Juan Fiver.
- h. Rig layout is attached.
- 5. Robert L. Bayless (505) 325-5093 will be field representative.

