

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2198	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	
2. NAME OF OPERATOR J. Gregory Merriion and Robert L. Bayless		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 507, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Navajo H	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850 FNL and 1850 FWL At top prod. interval reported below same At total depth same		9. WELL NO. 14	
14. PERMIT NO. _____ DATE ISSUED 02-24-76		10. FIELD AND POOL, OR WILDCAT West Kutz P.C.	
15. DATE SPUDDED 03-01-76		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T29N, R14W	
16. DATE T.D. REACHED 03-05-76		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 03-15-76		13. STATE N.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5237' GL		14. ELEV. CASING HEAD 5237'	
20. TOTAL DEPTH, MD & TVD 990'		21. PLUG, BACK T.D., MD & TVD 975'	
22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 886-890 - Picture Cliff 688-92, 751-55, 816-20 - Fruitland		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction - Electric Log, Gamma Ray Neutron, Gamma Ray - Collar		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
5-1/2"	14#	35'	7-7/8"
2-7/8"	6.5#	990'	4-3/4"
CEMENTING RECORD			
15 sx			
75 sx			
AMOUNT PULLED			
none			
none			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			
688-92, 4 holes 0.27" dia.			
751-55, 4 holes 0.27" dia.			
816-20, 4 holes 0.27" dia.			
886-90, 4 holes 0.27" dia.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
All Perfs.		Fracked with 20,000# 20/40 sand plus 111 bbls. water and 75,000 CF Nitrogen	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
08-05-76		Shut In	
HOURS TESTED		CHOKE SIZE	
24		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
08-05-76		30	
WATER—BBL.		2	
GAS-OIL RATIO		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
30		GAS—MCF.	
30		WATER—BBL.	
2		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>John J. Merriion</u>		TITLE <u>Engineer</u>	
DATE <u>July 15, 1977</u>		TEST-WITNESSED BY <u>J. G. Merriion</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)