L	-••	1	1/
DISTRIBUTE	DISTRIBUTION		
SANTA FE	1		
FILE	1	7	
U.S.G.S.	U.S.G.S.		
LAND OFFICE	LAND OFFICE		
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR	/		
PRORATION OF			
Operator E1 Dago Mat	ural	Cae	Corms

June 30, 1975

(Date)

NEW MEXICO OIL CONSERVATION

110

JANTA FE / FILE / U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR /	AUTH	REQUEST	Effective	es Old C-104 and C-1				
I. PRORATION OFFICE Operator El Paso Natural Gas	Company			·				
Address		07401						
P. O. Box 990, Farm Reason(s) for filing (Check proper	0 ,	87401	Other (P)	ease explain)				
New Well Recompletion Change in Ownership		n Transporter of: Dry G ad Gas Conde		euse explain)				
If change of ownership give nam and address of previous owner _	e							
II. DESCRIPTION OF WELL AN	ID LEASE							
Lease Name Hubbell Location	17	Aztec Fruitla	1			Lease No. \$F078266		
Unit Letter A	800 Feet Fro.	m The N Li	ne and 800	Feet From	The E			
Line of Section 20	Township 29N	N Range	10W , NN	_{грм,} Sa	n Juan	County		
Name of Authorized Transporter of	Cil or Co	AND NATURAL GA	Address (Give addre		oved copy of this form			
El Paso Natural Gas	Casinghead Gas	head Gas or Dry Gas X Address (Give address to which approved c			oved copy of this form			
El Paso Natural Gas If well produces oil or liquids,	Company Sec.	Twp. Rge.	P. O. Box 990, Farmington, NM 87401 Is gas actually connected? When			401		
qive location of tanks. If this production is commingled	A 20							
V. COMPLETION DATA		Il Well Gas Well	New Well Workove		Diva Bash Com	Res'v. Diff. Res'v.		
Designate Type of Comple		X	X	. Deepen	Flug Back Same	Hes.v. Dill. Hes.v.		
Date Spudded 01-22-75	06-18-75		Total Depth 1893'		P.B.T.D. 1883'			
Elevations (DF, RKB, RT, GR, etc. 5694 GL	Name of Produc Fruitlar				Tubing Depth Tubingless			
Perforations 1755-56', 1806-09'	Perforations		Depti		Depth Casing Shoe	epth Casing Shoe		
		UBING, CASING, AND	CEMENTING REC	ORD				
12 1/4"	9 5/8"	& TUBING SIZE	DEPTH	SET	106 Cu. Ft.	EMENT		
6 3/4"	2 7/8''		1893'		333 Cu. Ft.			
	Tubingle	ess						
7. TEST DATA AND REQUEST	FOR ALLOWAB	LE (Test must be a	ter recovery of total ve	plume of load oil	and must be equal to	or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this de	pth or be for full 24 ho Producing Method (Fi	urs)				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	- · · · · · · · · · · · · · · · · · · ·	Gas - MCF			
			nate Bbis.		Gda-MCF			
GAS WELL Actual Prod. Test-MCF/D								
371	Length of Teet 3 hours		Bbls. Condensate/MM	ICF	Gravity of Condens	ate		
Calc. A.O.F.	Tubing Pressure	(Shut-in)	Casing Pressure (She 562	nt-in)	Choke Size			
. CERTIFICATE OF COMPLIAN	NCE		OIL CONSERVATION CO					
I haveby cartify that the sules and	esculations of th	0.011 Componentia	APPROVED	JUL 2		•		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold						
	12	MILES	TITLE	SUPERVISOR	DIST. #3			
	· D. Brions Peller			This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
Drilling Clerk	itle)	IL S COM	tests taken on the	well in accord	ied by a tabulation iance with RULE : it be filled out com	111.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.