SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

reverse side)	30-045-21628
	5. LEASE DESIGNATION AND SERIAL NO.

DEPARTMENT	OF	THE	INTERIOR
GEO! OG	ICAI	SUR	VEY

UNITED STATES

PA	
GEOLOGICAL SURVEY	14-20-0603-9591
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	Navajo Tribe
DRILL X DEEPEN PLUG BACK	7. UNIT AGREEMENT NAME
b. Type of Well OIL X CAS WELL OTHER SINGLE ZONE ZONE	8. FARM OR LEASE NAME North Hogback
2. NAME OF OPERATOR	9. WELL NO.
Walter Duncan	21
3. ADDRESS OF OPERATOR Box 234, Farmington, New Mexico 87401	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 2586 FNL — 2380 FWL	Slickrock - Dakota & X 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®

Sec. 1, T29N, R17W 12. COUNTY OR PARISH | 13. STATE

NM 8 miles east southeast of Shiprock, New Mexico San Juan NO. OF ACRES ASSIGNED ... 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 640 23801 20. ROTABY OR CABLE TOOLS Cable tool surface casing Rotary btm surface csg to 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 700 610 approx 22. APPROX. DATE WORK WILL START*

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

At proposed prod. zone

1-21-75

4980 GR PROPOSED CASING AND CEMENTING PROGRAM 23

3.	r	ROPOSED CASING AND		
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9120 OF 11000	711	20#	301	5 sx
9"	<u> </u>	10.5#	6801	75 sx
6-1/4" 4-1/2"	4-1/2"	10.5#		
	1	1		

- Drive 7" casing thru boulders and cement with 5 sx cement.
- Drill 6-1/4" hole to top of Dakota sand at approximately 6801. 2.
- Run 4-1/2" casing and cement to surface with 75 sx cement. 3.
- Drill 3-7/8" hole below 4-1/2" casing to approximately 700.
- Complete well in open hole without stimulation of Dakota sand. 5.
- Run 2-3/8" tubing to 695". 6.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout ZOI pre 24.

signed Original signed by T. A. Dugan	TITLE	Petroleum Engine	er DATE 1-3-75
Thomas A. Dugan (This space for Federal or State office use)			
PERMIT NO.	TITLE	APPROVAL DATE	147bar 6 1510
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	11122		1. 7. 5. 11. 12. 12. 13. 14. 14. 14. 14. 14. 14. 14. 14. 14. 14

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

					Lu vi vi
Operator			Varth Vachack / Party Pa		
Unit Letter Section Township			Range County		
.F		29 Forth	17 Vest	- I	Juan
Actual Footage Loc	ation of Well:	1 29 : orer	1 1 150		Chan
2586		ine and	2380	feet from the	Mest line
Ground Level Elev.	Producing Fo	· • · · · · · · · · · · · · · · · · · ·	Pool		Dedicated Acreage:
<u> </u>	Da	kota	SII	ckrock	40 Acres
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-					
sion.	 	-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original signed by T. A. Duga
??	3801	2586 From			Name Thomas A. Dugan Position Petroleum Engineer Company . Walter Duncan Date 1-3-75
					I hereby certify, that the well location shown on this plat was plotfed from field notes of actual surveys made by me or under my supervision, and that the same is true, and correct to the best of my knowledge and belief. Date Surveyed Registered Professional findinger and/or Landurveyor Certific the 110.
C 330 660	90 1320 1650 19	180 2310 2640 200	0 1500 1000	500 0	