4-NMOCC 1-Duncan 1-File NO. OF COPIES RECEIVED ı.

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Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

-	DISTRIBUTION SANTA FE FILE	/ REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 end C-110 Effective 1-1-65	
- - -	U.S.G.S. LAND OFFICE IRANSPORTER OIL /	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS	
ŀ	GAS OPERATOR ,	•			
3.	PRORATION OFFICE / Departure /				
-	Walter Duncan				
Box 234, Farmington, NM 87401					
	New Well X Change in Transporter of:				
Recompletion Oil Dry Gas Condensate Condensate					
	If change of ownership give name				
and address of previous owner					
II.	DESCRIPTION OF WELL AND L	Well No. Poo. Name, including For	Curto Fodoral		
	North Hogback 1	21 Slickrock Da	akota Sidie, Fadera	of Fee Indian 14-20- 0603-9591	
	Unit Letter F : 2586 Feet From The North Line and 2380 Feet From The West				
	Line of Section 1 Town	nship 29N Range]	17W , NMPM,	San Juan County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ned conv of this form is to be sent)	
	Name of Authorized Transporter of Oil Inland Corporation	or Condensate	Box 1528. Farmington.	NM 87401	
	Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
	If well produces oil or liquids,	One see	Is gas actually connected? Whe	en	
	give location of tanks.	G 1 29N 17W h that from any other lease or pool, a	give commingling order number:		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Sam					
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	4-18-75 ·	4-25-75	6751	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 4980 GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 665 1	655'	
	Perforations			Depth Casing Shoe	
	Open Hole 665-675		CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3 sx	
	6-1/4"	4-1/2"	6651	75 sx	
		2-3/8"	655 1		
V.		TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	5-2-75 Length of Test	5-4-75 Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs	Oil • Bbls•	Water - Bbls.	Gas - MCF	
	Actual Prod. During Test 30 bbls	30	-0-	TSTM	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Choke State Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chole Start DIST. 3	
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION	
	and the miles and	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
	I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold		
			TITLE	SUPERVISOR DIST. #3	
	Geologist Signature)		1	compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable to the second section.		
		itle)	able on new and recompleted w	ve tri and UT for changes of owner.	
	5-29-75 (Date)		Fill out only Sections I, II, III, and the such change of condition. well name or number, or transporter, or other such change of condition.		

(Date)

well name or number, or transporter, or other such change of conditions

Separate Forms C-104 must be filed for each pool in multiply completed wells.