---DISTRIBUTION

TRANSPORTER GAS

SANTA FE

FILE U.S.U.S. LAND OFFICE

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Raymond T. Duncan			
P O Box 208, Farmington, NM 87401			
Reason(s) for filing (Check proper box) . Other (Please explain)			
New Well	Change in Transporter of:	Effective Januar	v 21, 1982
Recompletion Change in Ownership	Oil A Dry Ga Casinghead Gas Conder		<b>, .</b>
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leas	navajo ii ipar
North Hogback 1	19   Slickrock - [	Dakota State, Federa	10r Fee 14-20-060\(\beta\)-9591
Unit Letter J: 2400 Feet From The South Line and 2350 Feet From The East			
Line of Section 7 Township 29 N Range 17 W , NMPM, San Juan County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Oli	XX or Condensate		
Giant Refining, Inc.  Box 256, Farmington, NM 87401  Start of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Cas	inghead Gas 🗍 💮 or Dry Gas 🦳	Address (Othe dadress to which opposite	
If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en 
If this production is commingled with that from any other lease or pool, give commingling order number:			
Designate Type of Completion	n - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DP, RRB, R1, GR, etc.)			Depth Casing Shoe
Perforations			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this denth or he for full 24 hours)			
OIL WELL			
Date First New Oil Run To Tanks	Date of Test		Cho Size
Length of Test	Tubing Pressure	Casing Pressure	1AN 9 # 1000
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	OIL CON. COM.
0/87. 3			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		(chut-(n)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	
CERTIFICATE OF COMPLIANC		OIL CONSERVATION 25	1982
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given		Original Signed by CHARLES GHOLSON	
above is true and complete to the best of my knowledge and belief.		TITLE DEPUTY OIL & GAS INCIDENCE, DIST. 43	
		This form is to be filed in compliance with RULE 1104.	
Bud Crune		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
(Signature) Bud Crane		tests taken on the well in accordance with RULE !!!.	
Agent	2-1	All sections of this form must be filled out completely for allowable on new and recompleted wells.	
1-21-82	• • •	II man contra Continue 1 1	I TIL and VI for changes of owner,
1-21-82  (Date)  Fill out only Sections 1, 11, 12, 13, 14  well name or number, or transporter, or other such change of conditi  Separate Forms C-104 must be filed for each pool in multi			ter or other such cusuas or congressia
•		II September 1	