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Form 9-331  
Dec. 1973

BUREAU OF LAND MANAGEMENT  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Raymond T. Duncan

3. ADDRESS OF OPERATOR

1777 S. Harrison St. P-1, Denver, CO 80210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2400' FSL & 2350' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other) ☐

SUBSEQUENT REPORT OF:

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FARMINGTON RESOURCE AREA

5. LEASE

14-20-0603-9591

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North Hogback /

9. WELL NO.

Ag 19

10. FIELD OR WILDCAT NAME

North Hogback

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW SE Sec. 1-T29N-R17W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4982' GR

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OIL CON. DIV.  
DIST. 2

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject well to be P&A'd as follows:

1. Pull rods and tubing.
2. Pump 10 sx plug down casing. Displace to bottom of hole - interval 670'-550'.
3. Pump 5 sx plug - interval 60' to surface.
4. Dig down and cut-off casing 4' below ground level.
5. Weld plate on top of casing.
6. Clean and restore location per BLM requirements.

Casing will be cut-off below ground level because well is in cultivated area. Work would be performed in late fall to minimize impact on crops and land. Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

John A. Bettridge

TITLE Operations Supt.

DATE

May 16, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 29 1985

FOR AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC