CONDITIONS OF APPROVAL, IF ANY:

Form 9-331 C (11ay 1935)

## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

DATE.

HAUTED STATES

		ED STATES			reverse sid	e)	30-043-21656	
DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY							14-20-0603-10008	
APPLICATION	V FOR PERMIT 1	O DRILL I	DEEPE	N. OR P	IUG R	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	· · · · · · · · · · · · · · · · · · ·	<u> </u>		, •			Navajo Tribe	
b. Type of well	LL 🐼	DEEPEN [		PLU	JG BAC	K 🗆	7. UNIT AGREEMENT NAME	
WELL X	AS OTHER		SIN ZOI	NGLE	MULTIPLE ZONE		S. FARM OR LEASE NAME	
2. NAME OF OPERATOR							North Hogback 6	
Walter Duncan							9. WELL NO.	
3. ADDRESS OF OPERATOR							6	
Box 234, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							10. FIELD AND POOL, OR WILDCAT	
At surface							Slickrock - Dakota	
1900 FSL 620 FWL							AND SURVEY OR AREA	
At proposed prod. zone							Sec. 6, T29N, R16W	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH   13. STATE	
8 miles east southeast of Shiprock, New Mexico							San Juan NM	
15. DISTANCE FROM PROPOSED®			16. No.				F ACRES ASSIGNED HIS WELL	
		201	659.04				1/0 2-1/2	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		19. PROPOSED		POSED DEPTH	EPTH 20. ROT		tool surface casing	
or applied for, on this lease, FT. 330 approx			720		Rotary	btm surface casting TD   22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show who						-	-	
5000 <b>1</b>	GR						1-24-75	
23.	P	ROPOSED CASIN	IG AND	CEMENTING	PROGRAI	M.		
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT				SETTING D	EPTH		QUANTITY OF CEMENT	
9"	7"	20#		301			5 sx	
6-1/4"	4-1/2"	10.5#		700 •	<u> </u>	14	75 sx	
			1					
i. Drive 7"	casing thru bo	ulders and	cemer	nt with 5	sx ce	ment.		
2. Drill 6-	1/4" hole to to	p of Dakota	a sand	d at appr	oximat	ely 70	O'ELECHIVED	
3 Dun 4-1/20 seeing and coment to surface with 75 sy coment								
4. Drill 3-7/8" hole below 4-1/2" casing to approximately 720.								
	5. Complete well in open hole without stimulation of Dakota sand, s. GEOLOGICAL SURVEY							
•								
0. Kull 2-37	6. Run 2-3/8" tubing to 710".							
					ું યુ	.\	가 맛집 말한 하실 수 있는데 그 그	
				<b>N</b>				
						1		
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If 1	proposal is to deep	en or pi	ug back, give	data on pre	sent prod	uctive zone and proposed new productive	
zone. If proposal is to preventer program, if an	-	lly, give pertinent	data of	d salturadus i	cations and	l measured	i and true vertical depths. Give blowout	
24.	— '			San Sandara				
Original	signed by T. A.	Dugan TIT	LE F	Petroleum	Engin	eer	DATE 1-6-75	
Thoma		***						
(This space for Fede	ral or State office use)					•		
PERMIT NO.				APPROVAL DATE				

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Walter Lencan Morth Instack 6 Section Unit Letter Township 29 North 16 Nest Sar Jasn Actual Footage Location of Well: 700 620 feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 50001 Dakota Slickrock 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communityation, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original signed by I. A. Dugan Thomas A. Dugan Position Petroleum Engineer Company Walter Duncan Date 1-6-75 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or 620'+ o Proposed under my supervision, and that the same Location is true and correct to the best of my knowledge and belief 1900-1 Registered Professional Engineer ertificate No. 2000