

Form 9-33*
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-10008

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North Hogback 6

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Slickrock - Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T29N, R16W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Walter Duncan

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1900' FSL -- 620' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5000' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Millikin Drilling Company set surface csg through boulders at 20', drilled 5' below csg, and cemented with 5 sx to surface.

4-17-75

Depth 672'. Drilled to 672'. Ran electric log by Go International - logger's TD 671'. Ran 20 jts 4-1/2" OD 9.5# 8R KCW csg. TE 674.86' set at 672' GR cemented by Dowell with 75 sx Class "B" cement. Good mud returns while cementing - cement circulated. Max cementing pressure 500 psi. Bumped plug with 1000 psi. Left shut in overnight. POB 3:40 PM 4-16-75.

4-18-75

Cut off 4-1/2" csg and welded on 4-1/2" slip on cplg. Picked up 3-7/8" bit on 2-3/8" tbg. Blew hole down and dried hole. Drilled cementing plug and guide shoe. Drilled 7' hole before getting show. Drilled 5' pay zone blowing spray oil from hole last 3'. (TD 684' - open hole from 672-684'.) Pulled bit and ran 22 jts 2-3/8" OD 4.7# 8R EUE "B" condition csg. TE 679.63' set at 678' GR. Job complete 3:00 PM 4-17-75.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

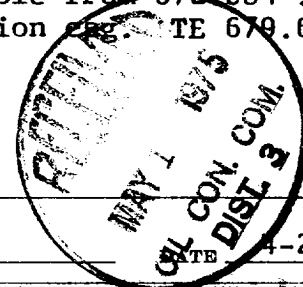
Geologist

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



DATE 4-25-75

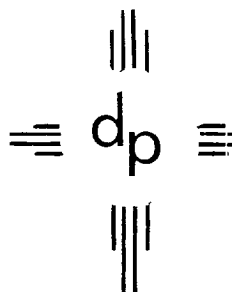
APR 30 1975

Job separation sheet



LTR





dugan production corp.

April 25, 1975

Mr. Emery C. Arnold
N. M. Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Walter Duncan
North Hogback 6 #6
1900' FSL - 620' FWL
Sec. 6, T29N, R16W
San Juan County, New Mexico

Dear Emery:

This is to certify that deviation tests were run on the captioned well and the following is a true report of those tests:

1/4⁰ - 442'

Sincerely,

DUGAN PRODUCTION CORP.

Jim L. Jacobs



State of New Mexico)
County of San Juan)^{ss}

Subscribed and sworn to before me this 29th day of April, 1975.

Notary Public

My commission expires November 5, 1978.